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SANTA FE		i		
FILE		•	V	
U.\$.G.\$.				
LAND OFFICE				
TRANSPORTER	OIL	!		
	GAS			
OPERATOR		!		
		1		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE REQUEST FOR ALLOWABLE				Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S.							
ļ	LAND OFFICE	ICE CONTRACTOR OF THE PROPERTY						
	TRANSPORTER GAS TO THE							
	OPERATOR !	ARTEGIA, COMPA						
I.	RORATION OFFICE Derator							
	David C. Collier							
	P. O. Box 7	98 - A rtesi a, 2.7	. 8/21 0					
	Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well	Change in Transporter of: Oil Transporter of:						
	Recompletion Change in Ownership	Casinghead Gas Condens						
	If change of ownership give name							
	and address of previous owner							
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease N							
	Lease Name Kissinger	1 toku San		State, Federal or F				
	Location							
	Unit Letter C; 330 Feet From The North Line and 2310 Feet From The est							
	Line of Section 10 Town	nship $18\mathbb{S}$ Range \mathcal{Z}	265 , NMPA	u, Edily	County			
111	DESIGNATION OF TRANSPORT	'ER OF OIL AND NATURAL GAS	S					
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address		opy of this form is to be sent) i.e., N. 1. 88210			
	Navajo Crude Oil Pu Name of Authorized Transporter of Cas	rchasing Co		*	opy of this form is to be sent)			
	, and the second							
	If well produces oil or liquids,	Unit Sec. Twp. Rge. C 10# 180 26%	Is gas actually connec	ted? When				
	If this production is commingled with that from any other lease or pool, give commingling order number:							
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover		ig Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio		1					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth			
				De	opth Casing Shoe			
	Perforations							
		TUBING, CASING, AND			SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	DE I	SACKS CEMENT			
v	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total vol	ume of load oil and	must be equal to or exceed top allow-			
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
		Tubing Because	Casing Pressure	1 61	noke Size			
	Length of Test	Tubing Pressure						
	Actual Prod. During Test	Oil-Bbls. Water-Bbls.		Ğ	Gas-MCF			
		1	<u> </u>					
	GAS WELL	Length of Test	Bbls. Condensate/MM	CF C	ravity of Condensate			
	Actual Prod. Test-MCF/D	mandru or Last						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shr	rt-in) C	hoke Size			
4.74	. CERTIFICATE OF COMPLIAN	<u> </u>	OIL	CONSERVATION	ON COMMISSION			
41	. CERTIFICATE OF COMPLIAN	CE		EC 8 1972	, 19			
	I hereby certify that the rules and commission have been complied to	APPROVED	BY /w. a. Gresself					
	above is true and complete to the	BY						
	1	''' = = ======	ID GAS INSPECTO	 -				
		70 1112 12 2 2	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	- gent							
	n December	ile) 7. 1972	able on new and Fill out only	Sections I, II, I	II, and VI for changes of owner,			

(Date)

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each page in the condition.

Separate Forms C-104 must be filed for each pool in multiply