

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Kansas State Loan Company (Company or Operator)	Red Railroad (Lease)
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Well No. 1, in 1/4 of 1/4, of Sec. 13, T. 13, R. 21, NMPM.

Undesignated	Pool	City	County

Well is.....330.....feet from.....South.....line and.....200.....feet from.....East.....line

of Section 11 If State Land the Oil and Gas Lease No. is

Drilling Commenced.....June 20.....1956..... Drilling was Completed.....July 23.....1956.....

Name of Drilling Contractor.....**Leonard L. Leary Drilling Contractor**.....

Address Box 77, Hagerman, ID 83400

Elevation above sea level at Top of Tubing Head..... 3312..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/4	124	NEW	124	-	1.4		Surface
9 5/8	20 & 32	NEW	200	-	-		Intermediate
7	24	USED	27	-	-		11

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 7/8	204	(added in)			
12 1/4	9 5/8	212	204	14 2 1/2 bags		
8 3/4	7	173	500	Pump & bleed		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

...Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 173 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 23, 1956

OIL WELL: The production during the first 24 hours was 86 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 1010	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15	15	Sand & gravel				
15	315	150	Red bed				
315	404	89	Anhydrite, gyp & red bed				
404	665	261	Anhydrite & lime				
665	761	96	Lime & anhydrite				
761	780	19	Lime				
780	802	22	Lime & dolomite				
802	841	39	Lime & sand				
841	990	149	Lime				
990	1075	85	Dolomite & lime				
1075	1119	44	Dolomite				
1119	1200	81	Lime & dolomite				
1200	1296	96	Lime				
1296	1342	46	Lime & dolomite				
1342	1360	18	Lime				
1360	1445	85	Lime & dolomite				
1445	1482	37	Lime				
1482	1630	148	Lime & dolomite				
1630	1680	50	Lime				
1680	1730	50	Lime				
1730	1736	6	Lime & dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 2, 1956

(Date)

Company or Operator Hamolia Petroleum Company

Address Box 727, Kermit, Texas

Name E. J. Blundell

Position or Title District Superintendent

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North " " " " Vertical

John DeCorti

1177 10/10/1971

Loc.	Date	From	To	Dr. in or in of Perforations (Or Penetration)	Well Size	As Penetration	Time Spent	Time Elapsed
1	7-11-6	1650	1690	sea bed	10"	5/8"	1	2 hours.
(Under on wires). As to surface in 1 hr., 10 min., 15 sec. recovered 1/2 of very fine but not in sand or below oil, no water. 1000, 1000-1000, 1000-1000, 1000-1000.								
2	7-11-6	1670	1690	sea bed	10"	5/8"	1	2 hours.
(Under on wires). As to surface in 1 hr., 10 min., 15 sec. recovered 1/2 of very fine but not in sand or below oil, no water. 1000, 1000-1000, 1000-1000, 1000-1000.								
3	7-11-6	1670	1690	sea bed	10"	5/8"	1	2 hours.
(Under on wires). As to surface in 1 hr., 10 min., 15 sec. recovered 1/2 of very fine but not in sand or below oil, no water. 1000, 1000-1000, 1000-1000, 1000-1000.								
4	7-11-6	1670	1690	sea bed	10"	5/8"	1	2 hours.
(Under on wires). As to surface in 1 hr., 10 min., 15 sec. recovered 1/2 of very fine but not in sand or below oil, no water. 1000, 1000-1000, 1000-1000, 1000-1000.								
5	7-11-6	1670	1690	sea bed	10"	5/8"	1	2 hours.
(Under on wires). As to surface in 1 hr., 10 min., 15 sec. recovered 1/2 of very fine but not in sand or below oil, no water. 1000, 1000-1000, 1000-1000, 1000-1000.								
6	7-11-6	1680	1730	sea bed	10"	5/8"	1	1 hr. & 30 min.
(Under on wires). As to surface in 1 hr., 10 min., 15 sec. recovered 1/2 of very fine but not in sand or below oil, no water. 1000, 1000-1000, 1000-1000, 1000-1000.								

and injury or other correction operation

Wellington - and 41 Br.c. perforation 157-166 1/10, 1911 Br. # 1 and
 2nd 71 casing and tubing 1/15 1911 Br. old sheet frac. 1/20 1911 Br.
 1/30 1911 Br. 15 1911 Br. 1701 - 29 1/2 9 min., 1/2 1/2 1911 Br. 2 hrs.
 1/17 1911 Br. 1/30 1911 Br. 1/30 1911 Br. 1/30 1911 Br. 1/30 1911 Br.
 1/30 1911 Br. 1/30 1911 Br. 1/30 1911 Br. 1/30 1911 Br. 1/30 1911 Br.

