							-1	(Bevied 1/1/88) (Perm C-188)	
	╺╌┼╼┼╌╸		+		NPW MPYTC		ERVATION COM		
			_ _				New Mexico	MESSION	
	_		+						
WELL RECORD									
	-+-+		-+	Mail to Dist	rict Office. Oil (Conservation Co	nminion, to which F	orm C-101 was sent not	
		2310		later than two	enty days after o ission. Submit in	ompletion of wel	I. Follow instructions	in Rules and Regulations and submit 6 Copies	
LOCA	AREA 640 NO	ries Rrecti	Л						
ie nolie	:e tr :]e	Compa	T C V I (V		******	······································	ieei (ret	ord	
Well No	1		<u>14</u>	of	4, of Sec		15 R	Х, NMPM.	
								County.	
Well is	33 0	fo	et from	àrait'	line and	<u>9010</u>	feet from	Lest line	
						-			
								be kept confidential until	
			, 1			The inf	ormation given is to	be kept confidential until	
				ОП	ANDS OR Z	ONTER			
No. 1, from			to		No. 4	, from			
No. 3, from	••••••••••••		to		No. 6,	, from	to	***********	
				DEPOR	TANT WATER	SANDS			
Include data	on rate of v	water in	flow and eleva	tion to which w	water rose in hole			·	
····									
	WEIG		NEW OR		CASING RECOI	r i			
SIZE	PER F		USED	AMOUNT	KIND OF Shoe	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
<u>13 3/0</u> 9 5/8	<u>20∦</u> 20 & 3	1	<u>inn</u> Tenu	<u>2021</u> 2021		- 1. 41		Internediate	
7	24		User	27 2 1				11	
				I	!	I		<u>I</u>	
 i				MUDDING	AND CEMENTI	NG BECORD			
SIZE OF Hole	SIZE OF CASING		ere n et ol	O. SACKS CEMENT	METHOD USED	a	MUD RAVITY	AMOUNT OF MUD USED	
17 1/2	13 7/8 0 5/8	<u>لان</u> (ئ		ndeu (m)					
8 3/4	7	173		<u>8834</u> 500	Purp & 1			······································	
			1	1		1			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

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...

..........Depth Cleaned Out.....

YOORD OF DEILL-STEM AND SPECIAL TE

			TOOL	SUSED				
Rotary tools	were used from	Q.feet	to 173	feet, and from		feet to		fc c t.
				feet, and from				
				DOTION				
Put to Produ	cing	n y 28 .						
Fut to Fload		-						
OIL WELL:	The production du	ring the first 24 h	iours was	86 bar	rels of lic	quid of which	100	% was
	was oil;	% was	emulsion;	% water	; and	%	was sedimer	t. A.P.I.
	Samin 37.2							
	•							
GAS WELL:	The production du	ring the first 24 h	iours was	M.C.F. ph	18		١	parrels of
	liquid Hydrocarbo	n. Shut in Pressur	c	l.				
	- /							
Length of T	ime Shut in		••••••••	•				
PLEASI	E INDICATE BELO	W FORMATIO	N TOPS (IN CON	FORMANCE WITH	GEOG	RAPHICAL SECT	ION OF ST	ATE):
	Se	outheastern New	Mexico			Northwestern	New Mexic	0
T. Anhy			. Devonian		T.	Ojo Alamo		•••••
T. Salt			C. Silurian		Т.	Kirtland-Fruitland	ł	
-			f. Montoya			Farmington	••••••	
B. Salt					Т.			••••••
B. Salt T. Yates		T	r. Simpson		T. T.			
B. SaltT. YatesT. 7 Rivers			Г. Simpson Г. МсКее		T. T. T.	Pictured Cliffs		
 B. Salt T. Yates T. 7 Rivers T. Queen 		ר נ נ	 Simpson McKee Ellenburger 		T. T. T.	Pictured Cliffs Menefee		
 B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg 	·····	ת זי יישייים אינייייים אינייייים אינייייים אינייייים אינייייים איניייייייייי	 Simpson McKee Ellenburger Gr. Wash 		T. T. T. T. T. T. T.	Pictured Cliffs Menefee Point Lookout Mancos		
 B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San And 	g	٦ ٦ ١ ٦ ١	 F. Simpson McKee F. Ellenburger F. Gr. Wash F. Granite 		T. T. T. T. T. T. T. T. T.	Pictured Cliffs Menefce Point Lookout Mancos		
 B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San And T. Glorieta. 	g	۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲	 F. Simpson F. McKee F. Ellenburger F. Gr. Wash F. Granite F 		T. T. T. T. T. T. T. T. T. T.	Pictured Cliffs Menefee Point Lookout Mancos Dakota		

FORMATION RECORD

Т.

Т.

Τ.

From	To	Thickness in Feet	Formation	From	Tọ	Thickness in Feet	Formation
0	25	1/5	Sand & Grevel				
1 (5)	A 5	150	lied				
315	404	89	unhy rite, grp & red led				
204	(65	111	antra rite & lime				
- 665	7(1	Q€	Line - onigririte				
7(1	7:30	10	Line				
780	802	22	Line & dolonite				
302	841	39	Line 🖉 send				
841	900	140	Line			OF C	OF STREET THOM COMPANY
990	1075	85	Dolomite & line			A	OF STATION COMMISSIO
1075	1119	44	to terd te				HE HALPHEN HOT OTHICE
1119	1200	ମ୍ଭ	Line & dolonite			NO. C	Pairs Received 2
1200	1.75	Q	Idre				
1.296	1342	4	Line Colomite			ł.	
13/2	1350	P	Lipe				
1350	1415	95	lame A Colectre				
1445	1432	37	Lim				and the second
14.12	1630	144	isme Colomite				· · · · · · · · · · · · · · · · · · ·
1630	1/80	50	iore 1				
1630	1730	50	S are		1	t de la	
1730	173	6	Line folgate				
•							
	ļ						
						1 · · ·	A A A A

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	ie molia	interiori	Sen env
Name E K			
•			

T. Abo.....

T. Penn.....

T. Miss.

Address for 727, Kernat, Toros

Τ.

Т.

Т.

Position or Title Istrict Superintendent

A PLICE DE LES

Testurn Jevistion Survey

Conth	erres Pricetice
1071	314
120	11
1577	

Sore Secori

<u>_</u> .		20		<u>lecoriction</u>
1	1490] € 40	χ, γ	elandte elanydrite. 1000-1000 breas en te, poed poro- sity, stain, "le dia coll on tes incluse a nero. 1000-102 brown objects, free of poet ity, to 1602-1675 aclenite v/admirite inclusion, foir in sum coll very perosity, southered veriles. Produces, activity, conthered blocks, oil. 1675-1000 breas with te, in as the 10 very pero ity, fair stain w/stars is the cont.
ж.	j.	1775	st ≦	<pre>closite. 10 s-3 Sector to control a. 1.021.08 brown closite 5 to control when you had porting, four stain & flucroscence, sectored We that after the 1.20 rise. 1004-1703 brown a sitte, cws. 10 0-2006 brown a brite, trace pin points are its avertical from a, fair stain a fluerescence near from the courts thereil point w/entr- date isolation. 11 -300 brown as it, show.</pre>

rill her off

W. In C inc

- 1 7-32-5 1350 1350 me bale 1.8 5/3 1 and 2 brown. (Upper sen arres). Is to surfloo in 1 mar., 29. anverse Set of recursion out or 5 mm apen /r inhog to edd, no water. 20.5 , 10 60-60, 10 to 20.80, 20 20-20.
- 2 7-3-5 1025 1025 per bole 104 5/5 3 source 2.5555. General community of the performing of 36 from, 2.35 source 965 eligition gooder Smilling cost, reptiller. 100, 100 from 100 from 2.55 , 20 700-700.
- 9 7-3-1 1676 300 see also 1275 800 to 2 and 304 and 30
- 4. 7-1-5 1570 L3 merelik 1177 to 1 control or relation (control), 0.7.5. converse tool to the the test methods to provide the p F2 (0-1, 10 to 10, 10 0, 10 0, -27.5.)
- 5 7-3-9 1630 lott ve bale 9 De 2/0 1 tene 2 berr. (Lew comme). See E species 5 lott, 201, converse 1 tenes slipht) per en chrillins wi, no it or teter, 201, conversity 10 in. 1 31, co 730-701.
- 6 7-1- 1680 1730 Sea 5420 174 6/5 1 Some 1 trace 30min (Sea Stres). J. S. Becoverod 101 of property stills groups /s to should be tere U. S. 1022 30-3), in the U.S. S. State 5-101 s.

ad Join or ther or letion reaction

7-1-1 Halliberton and 13 Proc. perioration Rev-H((v/10,000 - 30. 4 h cord over 7' ending red tobing m/25 units (D) usid where free. I resting trake a 300-4 is 15 min. The 1800-1700 - 25 up 9 mins., 5 public 1900, 2 hrs. SIF (200, 4 hrs. up 300), see and flowed 270 14 (1) is 10 brows. 20/410 code. of 1500, 5/ 100 10 hus.

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