NO. OF COPIES RECEIVED			1 6,		
DISTRIBUTIO	ON.				
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE					
Operator					

NEW MEXICO OIL CONSERVATION COMMISSION

10

	SANTA FE	-	REQUEST	UEST FOR ALLOWABLE				Supersedes Old C-104 and C-11	
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					ective 1-1-65	i i	
	LAND OFFICE	AUTHORIZA	TION TO TR	ANSPUR	I UIL AND N	ATURAL G	A5		
	TRANSPORTER OIL GAS								
	OPERATOR	1							
I.	PRORATION OFFICE	1							
	Kewanee 0 il Compar	ny							
	P. O. Box 2239, Tu	ulsa, Oklahoma	74101						
	Reason(s) for filing (Check proper box.				Other (Please	explain)			
	New Well	Change in Transp	_						
	Recompletion Change in Ownership	Oil Casinghead Gas	Dry G	=					
	If change of ownership give name	Casinghead Gas	Conde	ensate					
II.	DESCRIPTION OF WELL AND	LEASE			· · · · · · · · · · · · · · · · · · ·				
	Lease Name Atoka San Andres Unit T	Well No. Pool N	Iame, Including I Atoka (S/		-	Kind of Lease State, Federal	or Fee	F e e	Lease No.
	Location Unit Letter 0 ; 33	O Feet From The	South Li		2310		he Ea s		·
	11	186		26E		Feet From T		<u> </u>	
	Line of Section Tov	wnship 105	Range		, NMPM,	Ed	о у		County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND	NATURAL G	AS					
	Name of Authorized Transporter of Oil	or Condenso	rte	Address	(Give address to				•
	Navajo Refining Company Name of Authorized Transporter of Cas			North	Freeman A	venue, A	rtesia,	New Mex	ico 88210
	Phillips Petroleum Com		Dry Gas		Box 6666,				be sent,
	If well produces oil or liquids,	Unit Sec. T	wp. Rge.	Is gas ac	tually connected	Whe		3760	
	give location of tanks.	0 & P 11	18S 26E	Yes		l	8-1-60		
	If this production is commingled wit COMPLETION DATA	th that from any other	1 ,				T		
	Designate Type of Completic		Gas Well 	New Well	Workover	Deepen	Plug Back 	Same Res	v. Diff. Restv.
	Date Spudded	Date Compl. Ready to	Prod.	Total De	pth	i	P.B.T.D.	<u></u>	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	ormation	Top Oil/	Gas Pay		Tubing Dept	:h	
									······································
	Perforations						Depth Casin	g Shoe	
		TUBING	, CASING, AN	D CEMEN	TING RECORD	· · · · · · · · · · · · · · · · · · ·	L		
	HOLE SIZE			DEPTH SET		SA	CKS CEME	ENT	
		 		-					
		.							
				1			 i		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE	(Test must be o	fter recove	ry of total volum	e of load oil a	nd must be ed	qual to or ex	ceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	able for this d		or full 24 hours) g Method (Flow,	pump, gas life	. etc.)		
					•	p=p, = ,.	., -,-,-,		
	Length of Test	Tubing Pressure		Casing F	ressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.		Water - B	ols.		Gas-MCF		
		<u></u>	····						
	GAS WELL							_	
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Co	ndensate/MMCF		Gravity of C	ondensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shu	nt-in)	Casing P	ressure (Shut-	ln)	Choke Size		
VI.	CERTIFICATE OF COMPLIANO	CE				ONSERVA	TION COM 임당의		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. M. M. Tharp (Signature)			APPROVED, 19					
				TITLE This form is to be filed in compliance with RULE 1104.					
	111111111111111111111111111111111111111	M. M.	Tharp	1f	this is a reque	st for allow	able for a ne	wly drilled	d or deepened
	(Signarure)			well t	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Chief (Tit	Clerk		All sections of this form must be filled out completely for allow-					
	June 2	. •		11	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	(Da			well n					
					eparate Forms ted wells.	C-104 must	be filed fo	r each poo	ol in multiply