NO. OF COPIES RECEIVED	کیا 🗆		
DISTRIBUTION	1	-	Form C-103
SANTA FE	171-	NEW MENIOD ON CONTRACT	Supersedes Old C-102 and C-103
FILE	1/6	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	+-+-	-	
LAND OFFICE	<del>                                     </del>	· ·	5a. Indicate Type of Lease
OPERATOR	+ ,		State Fee X
OF ERATOR	1/		5. State Oil & Gas Lease No.
		AND THE RESERVE OF THE PERSON	
(DO NOT USE THIS FO	SUNDI	RY NOTICES AND REPORTS ON WELLS	
USE	"APPLICA	OF THE SAND REPORTS ON WELLS OF THE STATE OF	
OIL X GAS			7. Unit Agreement Name
2. Name of Operator	<u> </u>	OTHER-	Atoka San Andres Unit
1			8. Farm or Lease Name
Kewanee 011 Company  3. Address of Operator			Tract 6
			9. Well No.
P. O. Box 3786, Odessa, Texas 79760			1
1			10. Field and Pool, or Wildcat
UNIT LETTER J	<u>. 16</u>	45.5 FEET FROM THE South LINE AND 2310 FEET FROM	Atoka San Andrea
			WOOKE SEIN WHOLES
THE East	INE. SECTI	on 11 township 18S RANGE 26E	
	' •	RANGENMPM.	
		15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		3316' GR	
16.	Check		Eddy
NOTIC	OHECK .	Appropriate Box To Indicate Nature of Notice, Report or Otl	her Data
		SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	]		
TEMPORARILY ABANDON	วี	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	i	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
		CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER CONVERT to	Water	Injection Well	
17. Describe Proposed or Con	npleted Op	erations (Clearly state all pertinent details, and give pertinent dates, including	actimated data of activities
worm, see Roce 1103.		o i i i i i i i i i i i i i i i i i i i	estimated date of starting any proposed
Pull rode and tub	oina a	100m aut to 000 0 10001	
Set tension packa	or or o	lean out to TD of 1788' and wash hole down with	250 gallons acid.
Set tension packer at approximately 1600' on 2-3/8" 0. D. tubing coated internally with plastic and load annulus with inhibited water. Start fresh water injection down tubing			
L	- CHILLIA L	10 WILL [111] [1747] WATOP - Stout Emont ! !	ction down tubing
at rate of about 200 BPD. Injection will commence on or about 1-1-70.			
18. I hereby certify that the inf	formation a	bove is true and complete to the best of my knowledge and belief.	
SIGNED &	KK.	Title Division Commission I	44
		Division Superintendent	DATE 11-18-69
110	1	south TITLE Division Superintendent	
APPROVED BY	Le	ssett TITLE	
		ニーテレ・ TIT! 5	

CONDITIONS OF APPROVAL, IF ANY: