Submit 5 Copies Appropriate District Office

DISTRICTI P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONVERSATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						?
I.						O.C.D.	:
Operator PENNZOIL PETROI	EUM COMPAN	/			•	API No. 015-00176	**************************************
Address P. O. BOX 2967, HOU:							
Reason (s) for Filling (check proper box)				Other (Please ex	plain)		
New Well Recompletion	Change i Oil	in Transporter of:	_	EFFECTIVE October 30, 1992			
Change in Operator X	Casinghead Gas	Dry Gas Conden		and the second s			
If chance of operator give name and address of previous operator	Chevron U.S.A. Ir	nc., P. O. Box 1150, M	fidland, TX 79702				
II. DESCRIPTION OF WELL						·	
Lease Name	W		of Lease	Lease No.			
Atoka San Andres Unit	11:	113 Atoka San Andres				Federal or Fee	
Location Fee							
Unit Letter J	. 164	15.5 Feet From The	South	Line and	2310	Feet From The	East Line
Section 11 Township		Range	26E	, NMPM,		Eddy	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which ground a constitution of the condensate of the conden							
(Give chairess to which approved copy of this form is to be sent)							
Water Injection Name of Authorized Transporter of Casing	head Gas	or Dry Gas	Addrage	(Chinaddense to	* · · · · · · · · · · · · · · · · · · ·		
			Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit Se	c. Twp. Rge.	Is gas actually connected? When?				
36.41.							
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA							
		il Well Gas Well	New Well Work	over Deepen	Plugback	Same Res'v	Diff Res'v
Designate Type of Completion Date Spudded	- (X) Date Compl. Ready	to Bood	T-1-1 D-mth				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing		Total Depth		P. B. T. D.		
	Top Oil/Gas Pay Tubing Depth						
Peforations			Depth Casing	Shoe			
HOLE SIZE		NG, CASING AND C			<u> </u>		
HOLE SIZE	CASING & 1	UBING SIZE	DEPTH	SET	 	SACKS CEN	MENT
	<u> </u>						
V. TEST DATA AND REQUES OIL WELL (Test must be after re			······		<u> </u>		
Date First New Oil Run To Tank	ecovery of total volun Date of Test	ne of load oil and must	be equal to or exceed Producing Method	ed top allowable fo (Flow, pum	for this depth o p, gas lift, etc.)	r be for full 24 ho	ours)
Length of Test	Tuking Drasmire			· · · · · · · · · · · · · · · · · · ·	sorted.	FD-3	
	Tubing Pressure		Casing Pressure		Choke Size	1-15	93
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas-MCF EMG OF		
GAS WELL	T						
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pilot, back press.)	Tubing Pressure (Sh	ut - in)	Casing Pressure (Shut - in)		Choke Size		
VL OPERATOR CERTIFICAT	E OF COMPLI	ANCE					
I hereby certify that the rules and regulati			OIL CONSERVATION DIVISION				
Division have been complied with and the is true and complete to the best of my kno	Date Approved JAN 1 1 1002						
Signature	By ORIGINAL SIGNED BY						
KOG R. Johnson	MIKE WILLIAMS Title SUPERVISOR DISTRICT IF						
Printed Name 12/22/92 19/	Title 151682 - クロ	2/6					
Date	Telepho	ne No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C · 104 must be filed for each pool in multiply completed wells.