LAND OF THE AND RELEASE       AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS         Important on our rise       Important on our rise       Important on our rise         Important on our rise       Important on our rise       Important on our rise       Important on our rise         Important on our rise       Important on our rise       Important on our rise       Important on our rise       Important on our rise         Important on our rise       Important on our rise       Important on our rise       Important on our rise       Important on our rise         Important on our rise       Important on our rise       Important on our rise       Important on our rise       Important on our rise         Important on our rise       Important on our rise       Important on our rise       Important on our rise       Important on our rise         Important on our rise       Impor		DISTRIBUTION 5 SANTA FE / REQUEST FOR ALLOWABLE FILE /- AND		Form C-104 Supersudes Old C-104 and C-110 Effective 1-1-65		
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H change of semerable give name Former Operator: Mobil 011 Company, 1, 1, 1, 1, 1, 53, -Invited 1, 2 Gara 763 °C H. DESCRIPTION OF PELL ADD LEASE Atoka San Andres Unit Tr. 6 2 Atoka (SA) Hatoka San Andres Unit Tr. 6 Atoka (SA) Hatoka San Andres Unit San Atoka (SA) Hatoka (SA) Hat				Fil Former Lease Name	: D. E. Fanning	
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Line of Section       11       Township       18S       Runge       26E       , Nutw,       Eddy       County         III.       DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Address County A difference of the second of the form is to be real.       Address County A difference of the second of the form is to be real.         Name of Authoriset Transporte of County and the County of the County of the County of the county of the form is to be real.       Address County A difference of the function of the second of the form is to be real.         Name of Authoriset Transporte of County of the County of the County of the County of the form is to be real.       Address County of the form is to be real.         Phillips Petroleum Company       If the peddecing is commanded with the form sup other lease or pool, the counting of the number       New Well       New Yell       New Yell       New Yell       New Yell       New				1975.5° refer to C-128		
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H well produces all of liquids.       I & J 11       18       26E       Yes       August.//1960         If this production is commingled with that from any other lease or pool, give commingling order number:       IV.       COMPLETION DATA         IV. COMPLETION DATA       Oil Well       Gas Well       New Well Workover Deegen       Plug Boxt Mane Rest. Diff. Rest.         Dete Spudded       Dete Completion - (X)       Oil Well       Gas Well       Pool Opph.       Plug Boxt Mane Rest.         Dete Spudded       Dete Completion - (X)       Oil Well       Gas Well       Pool Depth.       Plug Boxt Mane Rest.       Diff. Rest.         Dete Spudded       Dete Completion - (X)       Name of Producing Permettion       Total Depth.       Plug Boxt Mane Rest.       Diff. Rest.         Performance       Dete Spudded       Dete Completion - (X)       Name of Producing Permettion       Total Depth.       Plug Boxt Mane Rest.       Diff. Rest.         Performance       Tubing Depth Costing Formation       Top Oil/Gas Pery       Tubing Depth Costing Bhoe         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Train must be after recovery of topid college of load oil and must be equal to or exceed top allow of fuce, park, park lift, etc.)       Diff. Contenents (Flow, park, park lift, etc.)         Data First       Tubing Pressure       Contenents (Contenente Costing Pressure)       Contenents Costing Pr		Phillips Petroleum Comp				
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion – (X) Tubing Costing Content of Completion Plant Content of Content		I If well produces oil or liquids.	· · ·			
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Performing [Dr. M.C., AT, G., EE.]  Performing [Dr. M.C., AT, G.,			1 1	Total Depth	P.B.T.D.	
Financial State         TUBING, CASING, AND CEMENTING RECORD         NOLE SIZE         ACKS CEMENT         NOLE SIZE         CASING & TUBING SIZE         DEPTH SET         SACKS CEMENT         SET         SACKS CEMENT         SACKS CEMENT         SACKS CEMENT         SACKS CEMENT         SACKS CEMENT         Out of State         Date first New Oil Run To Tomes         Otto First Method (Plan, Cement Tomes <td colspan<<="" th=""><th></th><th>Elevations (DF, RKB, RT, GR, etc.)</th><th>Name of Producing Formation</th><th>Top Oil/Gas Pay</th><th>Tubing Depth</th></td>	<th></th> <th>Elevations (DF, RKB, RT, GR, etc.)</th> <th>Name of Producing Formation</th> <th>Top Oil/Gas Pay</th> <th>Tubing Depth</th>		Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
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Length of Test       Itablig Preside       Define Preside         Actual Prod. During Test       Oil-Bbls.       Water-Bbls.       Gas-MCF         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbls. Condenacte/MMCF       Gravity of Condenacte         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.       OIL CONSERVATION COMMISSION         M. M. Tharp       M. M. Tharp       Oil ANU BRI         (Signature)       M. M. Tharp       This form is to be filed in compliance with RULE 110.		Date First New Oil Run To Tanks				
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GAS WELL       Actual Prod. Test-MCF/D       Length of Test         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         BY       M. M. Tharp       M. M. Tharp       OIL AND BRITHE ACTUAL AND		Let al Deal Dealer Teal	Otta Bhla	Water - Bbis.	Gas • MCF	
Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMACF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         BY		Actual Prod. Daning reek				
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VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. M. M. Tharp (Signature)						
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				All sections of this form must be filled out completely for ellow- able on new and recomplated walls. Fill out only Sections I. II. III, and VI for changes of completely for ellow-		
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the standard of other such as a transformer of other such country of other such as the standard		(De	ate)	Separate Forms C-104 must be filed for each pool in multiply		