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SANTA FE			
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U.S.G.S.			†
LAND OFFICE			†
IRANSPORTER	OIL		
	GAS	1	
OPERATOR		1	

SANTA FE	NEW MEXICO C	DIL CONSERVATION CO. SSION EST FOR ALLOWABLE	CONSERVATION CO. SSION Form C-104 T FOR ALLOWABLE Supersedes Old C-104 and C-1		
U.S.G.S.		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	AL GAS		
IRANSPORTER OIL	.,				
OPERATOR GAS					
PRORATION OFFICE					
Operator					
Kewanee (011 Company 🗸		, C		
	3786, Odessa, Texas 797	/60 			
Reason(s) for filing (Check		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion Change in Ownership		ry Gas			
	Casinghead Gas C	ondensate Change of loca	tion of tanks.		
If change of ownership given and address of previous of					
•• • • • • • • • • • • • • • • • • • • •					
II. DESCRIPTION OF WEI	LL AND LEASE Well No. Pool Name, Include	ng Formation			
Atoka San Andres		_	derator Fee Fee Fee		
Location	Tract 6		ree		
Unit Lette:	; 990 Feet From The East	_Line and1975.5 Fee: Fr	om The South		
Line of Section 11	Township 18S Bange	26E , NMPM, Edd	14		
	Tange	7 (3.01)	County		
III. DESIGNATION OF TRA	ANSPORTER OF OIL AND NATURAL	GAS			
Name of Authorized Transpo	orter of Oil 🔭 or Condensate 🗍 Company, Pipe Line Division		oproted copy of this form is to be sent)		
Name of Authorized Transpo	orter of Casinghead Gas 🛪 or Dry Gas 🦳	Address (Give address to which ap	, Artesia, New Mexico 88210		
Phillips Petrol	eum Company	4th & Washington, Od			
If well produces oil or liquid		is gas actually connected?	When		
give location of tanks.		6E Yes	8-1-60		
If this production is commit IV. COMPLETION DATA	ingled with that from any other lease or po	ool, give commingling order number:			
Designate Type of C	ompletion (Y) Oli Well Gas We	li New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
Date Spudded					
Date Spaaded	Date Compl. Ready to Prod.	Tatal Depth	P.B.T.D.		
Elevations (DF, RKB, RT, G	R, etc., Name of Producing Formation	Top CII/Gas Fay	Taking Depth		
Perforations			Depth Casing Shoe		
	TURING CASING	AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			- i		
V. TEST DATA AND REQI	UEST FOR ALLOWABLE (Test must b	be after recovery of total values of load	oil and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To T	able for this	a depth or be for full 24 hours;			
Date First New Oil Hun .o .	anks Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
l <u></u>					
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back ;	Tubing Pressure (shut-in)				
, and the state of	Tability Pleasant (Snut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COM	PLIANCE	OIL CONSER	VATION COMMISSION		
		31.03	7 4 6 1071		
Commission have been complied with and that the information given		APPROVED	APPROVED, 19		
		er. BY	BY / C. Aresset		
		TITLE SIL AND L	SAS INSPLOTOR		
1 .	•				
Jah. 16.11	1043	li .	n compliance with RULE 1104. owable for a newly drilled or despened		
District Clerk	(Signature)		panied by a tabulation of the deviation		
District Clerk	(Title)	All sections of this form r	nust be filled out completely for allow-		
November 9, 1971			able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,		
	(L'ate)		orter, or other such change of condition.		
		Separate Forms C-104 mg	ist be filed for each pool in multiply		