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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NOV 15 1973

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Atoka San Andres Unit	
8. Farm or Lease Name Tr. 6	
Atoka San Andres Unit	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Atoka San Andres	
12. County	
Eddy	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Kewanee Oil Company ✓

3. Address of Operator
P. O. Box 3786, Odessa, Texas 79760

4. Location of Well
UNIT LETTER I, 1975.5 FEET FROM THE South LINE AND 990 FEET FROM
THE East LINE, SECTION 11 TOWNSHIP 18S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3310 GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-23-73 Pulled rods.

8-24-73 Pulled tubing.

8-25-73 Fraced down 5-1/2" casing with 58,800 gals. gelled fresh water, 50,000# 20-40 sand, 6,000# 10-20 sand, 600# J-2 and 60 gals. Aquaflo. Average pressure 1650 psi. Maximum pressure 1900 psi. Minimum pressure 1200 psi. Instant shut in pressure 1000 psi. 15 minute shut in pressure 900 psi. Total load to recover 1454 barrels.

8-27-73 Ran sand pump and found fillup at 1768'. Cleaned out to 1772'. Ran tubing and rods.

9-07-73 Recovered load.

10-10-73 Pumped 23.90 BO and 80.10 BW in 24 hours. Prior to workover, well was pumping 2.10 BO and 3.00 BW per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Stinson TITLE District Manager DATE 11-12-73

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE NOV 15 1973

CONDITIONS OF APPROVAL, IF ANY: