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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 17 1970

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Kewanee Oil Company		Atoka San Andres Unit
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760		8. Farm or Lease Name Tract 6
4. Location of Well UNIT LETTER H , 2977 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 18S RANGE 26E NMPM.		9. Well No. 4
15. Elevation (Show whether DF, RT, GR, etc.) 3308' GR		10. Field and Pool, or Wildcat Atoka San Andres
		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Converting to Water Injection Well <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing. Cleaned out to 1758' GR. Dumped 500 gallons diesel down casing followed by 250 gallons 15% regular acid. Ran 5-1/2" tension packer on 2-3/8" tubing coated internally with plastic. Loaded annulus with inhibited water and set packer at 1614.20' GR. Started water injection 1-30-70. Well accepting 200 barrels water per day at 0 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. J. Stinson*

TITLE Division Superintendent

DATE 2-12-70

APPROVED BY *R. L. Stinson*

TITLE

DATE FEB 17 1970

CONDITIONS OF APPROVAL, IF ANY:

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **Convert to Water Injection Well** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull rods and tubing, clean out to TD of 1760' and wash hole down with 250 gallons acid. Set tension packer at approximately 1625' on 2-3/8" O. D. tubing coated internally with plastic and load annulus with inhibited water. Start fresh water injection down tubing at rate of about 200 BPD. Injection will commence on or about 1-1-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Stuckey

TITLE **Division Superintendent**

DATE **11-18-69**

APPROVED BY W. A. Gressett

TITLE Acting Division Superintendent

DATE 11-18-69

CONDITIONS OF APPROVAL, IF ANY: