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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		Atoka San Andres Unit	
Kewanee Oil Company ✓		8. Farm or Lease Name	
3. Address of Operator		Tract 7	
P. O. Box 3786, Odessa, Texas 79760		9. Well No.	
4. Location of Well		2	
UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		10. Field and Pool, or Wildcat	
THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		Atoka San Andres	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3308' RT		Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to Water Injection Well</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull rods and tubing, clean out to TD of 1793' and wash hole down with 250 gallons acid. Set tension packer at approximately 1620' on 2-3/8" O. D. tubing coated internally with plastic and load annulus with inhibited water. Start fresh water injection down tubing at rate of about 200 BPD. Injection will commence on or about 1-1-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. F. Strickland</u>	TITLE <u>Division Superintendent</u>	DATE <u>11-18-69</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>Oil and Gas Inspector</u>	DATE <u>NOV 21 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		