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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 17 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Kewanee Oil Company</p> <p>3. Address of Operator P. O. Box 3786, Odessa, Texas 79760</p> <p>4. Location of Well UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 18S RANGE 26E NMPM.</p>		<p>7. Unit Agreement Name Atoka San Andres Unit</p> <p>8. Farm or Lease Name Tract 7</p> <p>9. Well No. 2</p> <p>10. Field and Pool, or Wildcat Atoka San Andres</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3308' GR</p>		<p>12. County Eddy</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Converting to Water Injection Well <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing. Hole clean to 1793' GR. Dumped 500 gallons diesel down casing followed by 250 gallons 15% regular acid. Ran 5-1/2" tension packer on 2-3/8" tubing coated internally with plastic. Loaded annulus with inhibited water and set packer at 1606.74' GR. Started water injection 2-3-70. Well accepting 202 barrels water per day at 0 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Sturges

TITLE **Division Superintendent**

DATE **2-12-70**

APPROVED BY [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: