

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

March 29, 1957

(Place)

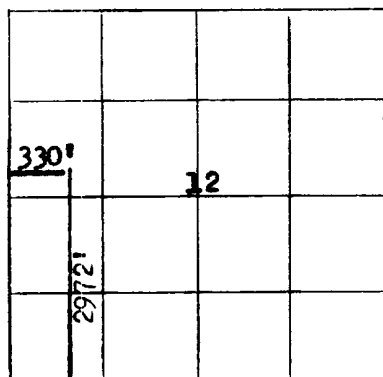
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Fred Brainard, Well No. 1, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)E 12, Sec. 12, T. 18-S, R. 26-E, NMPM., Undesignated Pool
(Unit)

Eddy County. Date Spudded 3-7-57, Date Completed 3-24-57

Please indicate location:



Elevation 3309 D.F. Total Depth 1742, P.B. 1737

Top oil/gas pay 1614 Name of Prod. Form San Andres

Casing Perforations: 1614-1626, 1675-1690, 1718-1728 or

Depth to Casing shoe of Prod. String 1742

Natural Prod. Test Swabbed dry BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot 191 BOPD

Based on 191 bbls. Oil in 24 Hrs. Mins.

Gas Well Potential

Size choke in inches 16/64

Date first oil run to tanks or gas to Transmission system 3-25-57

Transporter taking Oil or Gas: McWood Corporation

Casing and Cementing Record

Size Feet Sax

8 5/8	1210	800
5 1/2	1742	350

Remarks: Grav. 38.8 @ 60°, 371 MCFD, GOR 1942:1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved March 29, 1957

Magnolia Petroleum Company

(Company or Operator)

By:

R. J. Christensen
(Signature)

Title

Petroleum Engineer

Send Communications regarding well to:

Name C. T. Evans, Dist. Petr. Engr.

Address Box 2406, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

M. L. Armstrong

Title

Oil and Gas Inspector

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS : 40

Company or Operator Magnolia Petroleum Company Lease Fred Brainard

Well No. 1 Unit Letter E S 12 T 18 S R 26 E Pool Undesignated

County Eddy Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit E S 12 T 18 S R 26 E

Authorized Transporter of Oil or Condensate McWood Corporation

Address 305 Petroleum Building, Abilene, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Flared

Reasons for Filing: (Please check proper box) New Well _____ (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ ()

Remarks: _____
(Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 29 day of March 19 57

By W. H. Dougherty

Approved _____ 19 _____

Title District Superintendent

OIL CONSERVATION COMMISSION

Company Magnolia Petroleum Company

By M. L. Armstrong

Address Box 2406, Hobbs, New Mexico

Title _____

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company Box 2406, Hobbs, New Mexico
(Address)

LEASE Fred Reinard WELL NO. 1 UNIT E S 12 T 18 S R 26 E
DATE WORK PERFORMED March 22, 1957 POOL Atoka

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 1742' of 5 $\frac{1}{2}$ " csg. @ 1742'. Cemented w/350 sks. Incore cire. Plug Down 8:00 A. M.,
March 22, 1957. Tested 5 $\frac{1}{2}$ " csg. w/1000# for 30 minutes before & after drilling plug -
no break.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name M. L. [Signature]
Title INSPECTOR
Date MAR 22 1957

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name [Signature]
Position District Superintendent
Company Magnolia Petroleum Company

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