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U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	.7.			
INANSPORTER	GAS	II			
OPERATOR	1/				
PROPATION OFFICE					

NEW MEXICO OIL CONSERVATION CONSISSION REPOLIEST FOR ALL OWARLE

Form C-104
Supercodes Old C-104 and C-110

54.5	REQUEST	FOR ALLOWABLE	Effective 1-1-65	
U.S.G.S.	AUTHODIZATION TO TO	AND NEDODE OIL AND NATUDAL		
LAND OFFICE	AN EOR SELION IS DIA	NSPORT OIL AND NATURAL	GAS	
OIL /	1			
TRANSPORTER GAS /	D=0.5 0 1972			
OPERATOR /]			
PRORATION OFFICE	1,0			
Company Kewanee Oil Company	V. All IV			
	, , , , , , , , , , , , , , , , , , , ,			
P. 0. Box 3786, Ode	essa, Texas 79760			
Reason(s) for filing (Check proper box,		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas		and a second second	
Change in Ownership	Casinghead Gas Conden	sate Change of loca	ation of tanks.	
If change of ownership give name and address of previous owner				
·				
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lea	Lease No.	
Atoka San Andres Unit		i i	eral or Fee Fee	
Location				
E 330	O Feet From The West Line	2972.3 Feet From	South South	
Unit Letter;;				
Line of Section 12	waship 18S Range	26E , NMPM,	Eddy County	
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Cive address to which app	roved copy of this form is to be sent)	
Name of Authorized Transporter of Oil	or Condensate	1	Artesia, New Mexico 8821	
Navajo Refining Compan	y, Pipe Line Division	Address (Give address to which app	roved copy of this form is to be sent)	
		Phillips Bldg., Odes		
Phillips Petroleum Com	Unit Sec. Twp. Rge.	Is gas actually connected?		
If well produces oil or liquids, give location of tanks.	E 13 18S 26E	Yes	11-25-59	
		<u> </u>		
If this production is commingled will. COMPLETION DATA	th that from any other lease or pool,	gryc commingring order names.		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty	
Designate Type of Completion		1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011 010 1 17		
Perforations			Depth Casing Shoe	
Periorations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			II to a be sound to a succeed top allow	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load o pth or be for full 24 hours)	oil and must be equal to or exceed top allow	
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Date First New Oil Nam 10 1 and				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		<u> </u>		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of 1 est			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
resting Method (phot, back pri)				
W CERTIFICATE OF COMPLIAN	CF	OIL CONSER	VATION COMMISSION	
VI. CERTIFICATE OF COMPLIAN	CE	JAN 2	vation commission 1973	
T beach consider that the cular and	regulations of the Oil Conservation	APPROVED,	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		as a Gressett		
		BY		
		TITLE DIL AND GAS INSPECTOR		
		This form is to be filed	in compliance with RULE 1104.	
Jahn . C. a.c.	John R. Weisz		tamable for a newly drilled or despens	
John R. Weisz (Signature)		well, this form must be accome tests taken on the well in accome.		

7	,	A	
Xalin,	1.	a.	John R. Weisz
District			(Signature)
December	2 7 ,	1972	(Title)
			(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply