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	SANTA FE SOCIETA	REQUEST FO	NSERVATION COMJON OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-55	
	FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND LAND OFFICE			RECEIVED	
	TRANSPORTER OIL / GAS / OPERATOR /		÷	SEP 6 1968	
1.	PRORATION OFFICE Operator			ARTESIA, GFFICE	
	Kewanee Oil Company				
ſ	Box 2239, Tulsa, Oklahoma 74101				
	Reason(s) for filing (Check proper box) New We!! Change in Transporter of: Other (Please explain) Change of Operator and Lease Name Former Lease Name: D. E. Fanning				
	Change in Ownership				
;	If change of ownership give name Form	mer Operator; Mobil Oi	il Company, P.O. Bay	Jex. 19701	
i	DESCRIPTION OF WELL AND LEA	Well No. Pool Name, including For		Lease No.	
	Atoka San Andres Unit Tr.6		State, Federal o		
	Unit Letter M; 660 Feet From The South Line and 330 Feet From The West				
	Line of Section 12 Townsh	ip 18S Range	26E , NMPM, Eddy	County	
M.	DESIGNATION OF TRANSPORTER	OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent	
	Name of Authorized Transporter of Oil Or Condensate		M. Frieman Que,	New Mexico 88210	
	'Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give, address to which approved copy of this form is to be sent) PHILLIPS Building, Odessa, Texas 79760		
	Phillips Petroleum Compan	it Sec. Twp. Rgs.	Is gas actually connected? When		
		ε J 11 18S 26E	Yes	August 1, 1960	
TV	If this production is commingled with the COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.	
•••	Designate Type of Completion -	O	New Well Workover Deepen	Plug Buck Same 1705 11	
		ate Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.) No	ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	·		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
_	THOM DATA AND DECUEST FOR	ALLOWABLE (Test must be of	ter recovery of total volume of load oil a	nd must be equal to or exceed top allow	
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top attended of this depth or be for full 24 hours) OIL WELL Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)				
				Choke Size	
	Length of Test	ubing Pressure	Casing Pressure		
	Actual Prod. During Test	il-Bbls.	Water-Bbls.	Gds-MCF	
	GAS WELL Actual Prod. Test-MCF/D	ength of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		ubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	1 Sating Method (phos, book phi)		OU CONSERVA	TION COMMISSION	
V	. CERTIFICATE OF COMPLIANCE	<u>C</u>	OIL CONSERVATION COMMISSION APPROVED BY		
	I hereby certify that the rules and recommission have been complied with				
	Commission have been complied wit above is true and complete to the t	est of my knowledge and belief.			
	My Many M. M. Tharp		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepensal the accompanied by a tabulation of the deviation		
	(Signation Chief (•	well, this form must be accompanied by the taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of conductively Separate Forms C-104 must be filed for each pool in multiply		
	(Title)			
	Septembe (Date	r 3, 1968			
			TENETHER TAY THE WINDS AND THE		