NO. OF COPIES RECEIVED 5	1	-	,
DISTRIBUTION	1	CONSERVATION OF THE	n
SANTA FE	7	CONSERVATION CONTRACTION	Form C-104 Supersedes Old C-104 and C-1
	KEQUESI	FOR ALLOWABLE	Effective 1-1-65
FILE /		AND	0.45
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	RECEIVED
LAND OFFICE	4	F	SECELA
TRANSPORTER GAS /			NOV 1 0 1971
OPERATOR /			NOV 1 0 13/1
PRORATION OFFICE	1		
Operator Kewanee 011 Cor	mpany 🗸		O. C. C.
Address P. O. Box 3786	, Odessa, Texas 79760		ARTESIA, OFFICE
Reason(s) for filing (Check proper box	()	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	rs 💹 Change of loca	tion of tanks.
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND ATOKA San Andres Unit	West No. Poolance and Sant F	ormation Kind of Lea	ree
_	ct 6	State, Fede	
Location M 6	60 South	330	West
Unit Letter;;	Feet From TheLin		n The
12	18\$		ldy
Line of Section To	wnship Range	, NMPM,	County
PHO TIPS PetroTeum Co			roved capy of this 1975 to be sent) SSA, TEXAS 79760
If well produces oil or liquids, give location of tanks.	T2 T8S 726E	res	8-1-60
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Complete	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Name of Frontiers		Depth Casing Shoe
Perforations			
		D CEMENTING RECORD	CACUC CENEUT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1	1	i
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top all
OII, WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, gas	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	1 dound to page ma		Gas-MCF
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
' <u></u>			
GAS WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Strict Clerk	Weiss	
District Clerk	(Signature)	

(Title) November 9, 1971

(Date)

TITLE .

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104, If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Gressett

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply