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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAR 8 1973

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>Atoka San Andres Unit</b>
2. Name of Operator <b>Kewanee Oil Company</b> ✓	8. Farm or Lease Name <b>Tr. 6</b> <b>Atoka San Andres Unit</b>
3. Address of Operator <b>P. O. Box 3786, Odessa, Texas 79760</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>12</b> TOWNSHIP <b>18S</b> RANGE <b>26E</b> NMPM.	10. Field and Pool, or Wildcat <b>Atoka San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3301' G.L.</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-18-72 Pulled rods and pump.
- 12-19-72 Pulled tubing. Fraced down 5-1/2" casing with 58,800 gals. slick water, 50,000# 20-40 sand, 6,000# 10-20 sand and 600# J-2, 60 gals. Aquaflow. Average pressure 1600 psi. Maximum pressure 2100 psi. Minimum pressure 1200 psi. Average injection rate 56 BPM. Instant shut in pressure 1000 psi. Total load 1434 barrels.
- 12-20-72 Found total depth @ 1789'. Ran tubing and rods.
- 1-4-73 Recovered load water.
- 2-4-73 Pumped 23.19 BO and 92.77 BW in 24 hours. Prior to workover, well was pumping 5.59 BO and 0.62 BW per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Stinson TITLE District Manager DATE 3-6-73

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 8 1973

CONDITIONS OF APPROVAL, IF ANY: