

Submit 5 Copies
Appropriate District Office
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONVERSATION DIVISION
P. O. Box 2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

Santa Fe, New Mexico 87504-2088
**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

1992

O. C. D.
OFFICE OF THE COMMISSIONER OF
OIL CONSERVATION

| | | |
|--|--|---------------------------------------|
| Operator PENNZOIL PETROLEUM COMPANY | | Well API No. 30 - 015-00182 |
| Address P. O. BOX 2967, HOUSTON, TX 77252-2967 | | |
| Reason (s) for Filing (check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | | |
| EFFECTIVE <u>October 30, 1992</u> | | |
| If chance of operator give name and address of previous operator Chevron U.S.A. Inc., P. O. Box 1150, Midland, TX 79702 | | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|------------------------|---|--|-----------|
| Lease Name Atoka San Andres Unit | Well No. 124 | Pool Name, Including Formation Atoka San Andres | Kind of Lease State, Federal or Fee Fee | Lease No. |
| Location Unit Letter M : 0660 Feet From The South Line and 330 Feet From The West Line Section 12 Township 18S Range 26E , NMPM, Eddy County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|---|--|
| Name of Authorized Transporter of Oil Nava Jo Refining Company | or Condensate <input type="checkbox"/> | Address P. O. Box 159, Artesia, NM 88210 |
| Name of Authorized Transporter of Casinghead Gas Phillips 66 Natural Gas Company | or Dry Gas <input type="checkbox"/> | Address 4001 Penbrook, Odessa, TX 79762 |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. |
| | Twp. | Rge. |
| | Is gas actually connected ? Yes | |
| | When ? Unknown | |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|-------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plugback | Same Res'v | Diff Res'v |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P. B. T. D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Peforations | | | | | | Depth Casing Shoe | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|--------------------------------|-----------------|---|------------------------------|
| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) posted ID-3 | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size 1-15-93 |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF 4 kg of |

GAS WELL

| | | | |
|-------------------------------------|-----------------------------|-----------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back press.) | Tubing Pressure (Shut - in) | Casing Pressure (Shut - in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Date

Roy R. Johnson Sr. Acct.

Title

Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JAN 11 1992**

By **ORIGINAL SIGNED BY**

MIKE WILLIAMS

Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C - 104 must be filed for each pool in multiply completed wells.