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DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
ANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
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.s.g.s.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	
AND OFFICE		C	RECEIVED
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GAS			OED 2 1005
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PRORATION OFFICE			
•	11 Company		O. C. C. ARTESIA, OFFICE
Rewance U	il Company		
P.O. Box 3	3786, Odessa, Texas	_	
eason(s) for filing (Check proper bo	ox)	Other (Please explain)	
ew Well	Change in Transporter of:	Change of Le	ase Name
ecompletion	Oil Dry Go	70	eavitt Lease)
hange ir. Ownership	Casinghead Gas Conde	nsate	
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Line of Section 13 , T	Ownship 185 Range	26E , NMPM,	Eddy County
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Jame of Authorized Transporter of C	or Condensate	Address (Give address to which ap	oproved copy of this form is to be sent)
			
Continental Pipe Line	Company	P.O. Box 367, Arte	sia, New Mexico
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All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

ML AND GAR /SEPECTOR

TITLE __

Division Clerk (Title)

September 3, 1965