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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDY NOTICES AND REPORTS RECEIVED</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Keweenaw Oil Company</p> <p>3. Address of Operator P.O. Box 3786, Odessa, Texas</p> <p>4. Location of Well UNIT LETTER E, 1650 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 18S RANGE 26E N.M.P.M.</p>	<p>7. Unit Agreement Name Atoka Grayburg Unit</p> <p>8. Farm or Lease Name Tract 2</p> <p>9. Well No. 3</p> <p>10. Field and Pool, or Wildcat Atoka Grayburg</p>	<p>15. Elevation (Show whether DF, RT, GR, etc.) 3300' GR</p>
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER Convert from producing oil well to water injection well. <input checked="" type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to pull rods and tubing and sand pump to T.D. of 975' C.M. (G. L.). Will set 5-1/2" tension packer at 950' C.M. (G. L.) and fill tubing annulus with inhibited fresh water. Will start water injection down internally coated steel tubing with surface injection pressure not to exceed 700 psi.

Authorization to utilize subject well for water injection was granted by the New Mexico Oil Conservation Commission Order No. R-2954 dated August 16, 1965.

Work expected to commence about November 12, 1965.

NOTE: This form was initially submitted on 11-9-65 but apparently became lost in mail. This is duplicate notice.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Stubebrand TITLE Division Superintendent DATE 11-18-65

APPROVED BY M. L. Armstrong TITLE OIL AND GAS REPORT DATE NOV 22 1965

CONDITIONS OF APPROVAL, IF ANY: