

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-78

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RESERVED BY
SANTA FE, NEW MEXICO 87501

DEC -9 1985

O. C. D.

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc. ✓	8. Farm or Lease Name Atoka Grayburg Unit
3. Address of Operator P.O. Box 670 Hobbs, NM 88240	9. Well No. #103
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Atoka Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3300' GLE	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. MIRU P/U ND WH, NU BOPE, Notify NMOCD at 748-1283.
2. POOH w/ 2 3/8" tbg and packer.
3. Set CIBP at 900' and cap w/35 feet cement.
4. Run GR CBL log.
5. Contingent upon CBL log and NMOCD the following steps might be changed.
6. Isolate casing leak and squeeze.
7. Clean out and test casing to 500#.
8. Isolate Grayburg and Queen formations as directed by NMOCD.
9. Set cement plugs as directed.
10. RD MO PU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P.H. Bailey by J.M. Matthews 12-6-85 TITLE Division Drilling Manager DATE 12-6-85

SIGNED Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 12 1985

CONDITIONS OF APPROVAL, IF ANY:

Plugging

ACU #103

Location: 1650' ENL 1990' FINE S. 13 County Eddy State NM
T1BS, R26E

G.I.E: 3300'

KDB:

H =

Initial Comp. Date: 9/24/56

Producing Formation: Grayburg Premier Sand

Zone	Comp. Date	Date Abnd.

Top of liner @ 600'

8 5/8" OD # Grade Set @ 803' w/ 375 sx
Top of Cmt @ surface by: Circ.

Treatment History: (Current Zone)
5/25/60 sand/oil frac w/
10,000 gal lease oil & 10,000#
sand. Recd all load.
4/21/61 set 355' 5 1/2" liner

Producing History:

Formation:

Month or Year	Oil	Water	Gas
<u>11/15/65</u>	<u>1nj. 435 BW@ 700psi</u>		
<u>11/18/65</u>	<u>1nj. 365 BW@ 700psi</u>		

Last Test Dated:

BOPD BWPD MCFPD

FL: Calc. Ppg. Eff:

Cu. Oil Cum. Gas

Remarks:

Open hole interval 955'-975'

Annulus 400' above
Grayburg 730' above gnd

2 3/8" tbg steel
internally coated w/
coal tar epoxy by TAPCO

Annulus: FW w/
25 gal NOCOR 439

Larkin Model 9-S 5 1/2"
tension pkr w/ 17,000# T

5 1/2" OD # Grade Set @ 955' w/ 105 sx
Top of Cmt @ Circ. to Liner top @ 600'

TD 975'

PREPARED BY: Martin D. Wilder