<u></u>								Clievined T/1/8
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+					WELL P	RECORD		7.0 <b>F</b>
				•		•		rm C-101 was sent no
								n Rules and Regulation and submit 6 Copies
LOCAT	REA 640 ACT	RES						
1	Mational	Drilling	Co. Inc.			Donald	Fanni	<b>bg</b>
								26 <b>E</b> , NMPN
								Count
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ection	13	If s	State Land the Oil a	and Gas Lease No.	<b>is</b>	*****	*****	
ling Com	menced	mly 26, 1	958	, 19 Drilling	s was Completed	Angua.	<b>\$ 9,</b>	<b>1958</b> 19
				-	-			e kept confidential unt
		-	ng riend			ormanon Biver		e kept connuentiat unt
			, 19					
			O	IL SANDS OR ZO	DNES			
1. fron <b>20</b>	32		to	No. 4	, from	••••••	<b>to</b>	
•	-		•					
5, IF0m	<b></b>				11044			** *** *** * *** *** * * * *** * * * * *
			IMPO	BTANT WATEB	SANDS			
lude data	on rate of w	ater inflow and	d elevation to which	water rose in hole	<b>.</b>			
1, from			to			feet	••••••	
2, from			to			feet		
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3. from	<b>.</b> . <b>.</b>							
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•		T NEW	OR					PURPOSE
4, from SIZE	WEIGS PER FO	T NEW OT USI	OB ED AMOUNT	CASING RECO	BD CUT AND	feet		PURPOSE
4, from size	WEIGH FER FO	HT NEW DOT USE	ED AMOUNT	CASING RECO	BD CUT AND	feet PERFORAT	IONS	PURPOSE Water shut off
4, from size	WEIGS PER FO	T NEW OT USI	OB ED AMOUNT	CASING RECO	BD CUT AND	feet	IONS	PURPOSE
4, from size	WEIGH FER FO	HT NEW DOT USE	ED AMOUNT	CASING RECO	BD CUT AND	feet PERFORAT	IONS	PURPOSE Water shut off
4, from size	WEIGH FER FO	HT NEW DOT USE	DED AMOUNT float	CASING RECOI	RD CUT AND PULLED FROM	feet PERFORAT	IONS	PURPOSE Water shut off
4, from size	WEIGH FER FO	T NEW OT USE DEW	DR AMOUNT float float MUDDING	CASING RECOI	RD CUT AND PULLED FROM	feet.	IONS	PURPOSE Water shut off Oil String
4, from SIZE 8 5/8	WEIGH FER FO	HT NEW DOT USE	DED AMOUNT float	CASING RECOI	RD CUT AND PULLED FROM ING RECORD	feet PERFORAT	IONS	PURPOSE Water shut off
4, from 812E 8 5/8 5	WEIGH FER FO 24 14 SIZE OF CABING	et New Oot Use Dev Dev Dev	OB ED AMOUNT float float MUDDING NO. BACKS OF CEMENT	CASING RECOI	RD CUT AND PULLED FROM ING RECORD	feet. PERFORAT 1783-17 NUD RAVITY	IONS	PURPOSE Water shut eff Oll String
4, from 812E 8 5/8 12E 12E OF	WEIGH FER FO 24 14 SIZE OF	HT NEW DOT USH DOT DOW DOW DOW DOW	OB ED AMOUNT float float MUDDING NO. SACES	CASING RECOI	RD CUT AND PULLED FROM ING RECORD G Rulated to	MUD RAVITY BUTTEOS	IONS	PURPOSE Water shut eff Oll String
4, from 812E 8 5/8 12E OF HOLF: 1	WEIGH FER FO 24 14 SIZE OF CASING 8 5/8	T NEW USP 28W 28W 28W 28W	OB ED AMOUNT float float MUDDING NO. SACES OF CEMENT 475	CASING RECOI	RD CUT AND PULLED FROM ING RECORD G Rulated to	MUD RAVITY BUTTEOS	IONS	PURPOSE Water shut eff Oll String
4, from 812E 8 5/8 12E OF HOLF: 1	WEIGH FER FO 24 14 SIZE OF CASING 8 5/8	T NEW USP 28W 28W 28W 28W	OB ED AMOUNT float float MUDDING NO. SACES OF CEMENT 475	CASING RECOI	RD CUT AND PULLED FROM ING RECORD G Rulated to	MUD RAVITY BUTTEOS	IONS	PURPOSE Water shut eff Oll String

Perf 1783-1793 using 4 shots to foot. Sand frae with 250 gal MCA acid, 5000 gals lease orude, 5000 # sand.

Nade test by swabbing. Received 90 barrels fluid, 30 barrels of which was oil 60 barrels water.

Result of Production Stimulation not enough gas to flow. Put on pump. Test production wis 30 barrels oil & 60 barrels water by swabbing.

## BL. ORD OF DRILL-STEM AND SPECIAL TES.

·	If	drill-stem or other s	pecial tests or devia	tion surveys we	re made, submit report on	separ	ate sheet and attach here	to
				TOOL	SUSED			
Rotary tools were used from			•feet to	1826	feet, and from		feet to	feet.
Cał	Cable tools were used from		feet to		feet, and from		feet to	feet.
				PROD	UCTION			
Put	to Produc	ing	Aug. 21	, 19 <b>58</b>				
OI	L WELL:	The production du	ring the first 24 hou	rs was	99barrels	of lic	quid of which	% was
		was oil;	% was en	ulsion;6	62/3% water; ar	nd	% was s	ediment. A.P.I.
		Gravity			1-			
GA	S WELL:	The production du	ring the first 24 hou	rs was				barrels of
		liquid Hydrocarbon	. Shut in Pressure	lb	5.			
-		•						
Le	ngth of 11	ne Shut in	•••••••		••			
	PLEASE				NFORMANCE WITH G	EOGI		
			utheastern New M			_	Northwestern New	
Т.						Т.	Ojo Alamo	
Т.	Salt		T. 4			T.	Kirtland-Fruitland	
<b>B</b> .	Salt		T.	Montoya		Т.	Farmington	••••••
Т.	Yates		T.	Simpson		Т.	Pictured Cliffs	
Т.	7 Rivers		T.	McKee		Т.	Menefee	
Т.	Queen		Т.	Ellenburger		Т.	Point Lookout	••••••
Т.	Graybur	0.32	т.	Gr. Wash		Т.	Mancos	
Τ.		es 1783		Granite		Т.	Dakota	
Т.		-				Т.	Morrison	
т.	Drinkard		Т.			т.		
т.								
т.								
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Т.			***					
Т.	Miss		Т.	••••••		Т.		••••••

## FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 95 345 625 780 900 927 973 1012 1065 1084 1100 1415 1684 1595 1622 1632 1632 1775 1808 1820	95 345 625 780 900 927 973 1012 1065 1084 1100 1415 1489 1595 1622 1632 1775 1808 1820 1826	53 19 16 315 74 106 27 10 143	Red Bed & Gravel nhy & Sand Anhy Sand & Anhy Anhy Lime & Sand Anhy lime gyp Lime & Anhy Lime Anhy Anhy Anhy Anhy & Lime Lime Lime & Shale Dolo Lime & Dolo Lime Dolo San Andres Anhy & Shale Anhy TD		C 1	CNSE CNSE CO	RVATION COMMISSION

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

• •	Sept 5, 1958 (Date)
Company or Operator. <b>Bational Drilling Co., Inc.</b> Name <u><u>Hianor</u> <u>Mulea</u></u>	Address P.O. Box 702, Artesia; New Mexico
Name Michand Maller	Position or Title

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