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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Kewanee Oil Company	8. Farm or Lease Name Fanning "A"
3. Address of Operator P.O. Box 3786, Odessa, Texas	9. Well No. 1
4. Location of Well UNIT LETTER K , 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3297 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to pull rods and tubing and complete additional pay by perforating from 1664'-1668', 1673'-1675', 1694'-1697', 1725'-1735', 1759'-1763', 1767'-1769' and 1773'-1777'. The new perforations will be isolated from the lower existing perforations by plugging back with sand. It is proposed to acidize the new perforations with 3,000 gallons of 15% HCL acid by use of packer and rubber ball sealers. All perforations will be fracture treated with approximately 50,000 pounds of sand and 50,000 gallons of fresh water at 50 BPM. Total depth will be checked and well returned to production.

Work is expected to commence about 9-8-65.

RECEIVED

SEP 7 1965

C. C. C.
ARTSIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Stinson TITLE Division Superintendent DATE 9-2-65

APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR DATE SEP 7 1965
CONDITIONS OF APPROVAL, IF ANY: