NO. OF COPIES R	ECEIVED	4_			Form C-103	
DISTRIBUTION					Supersedes Old C-102 and C-103	
SANTA FE / NEW MEXICO OIL			NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65	
FILE		7-				
U.S.G.S.					5a. Indicate Type of Lease	
LAND OFFICE					State Fee.	
OPERATOR		7			5. State Oil & Gas Lease No.	
OY H En	<u>a.</u>	<u>/</u>				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)						
1. otl	GAS WELL		OTHER-		7. Unit Agreement Name	
WELL WELL OTHER. 2. Name of Operator					8. Farm or Lease Name	
Kewanee Oil Company					Fanning "A"	
3. Address of Ope		9. Well No.				
P.O.	Box 37	1				
4. Location of Wel	ll	10. Field and Pool, or Wildcat				
UNIT LETTER	K	Atoka San Andres				
			·- 			
THE West LINE, SECTION 13 TOWNSHIP 185 RANGE 26E NMPM.					PM. (())	
15. Elevation (Show whether DF, RT, GR, etc.)					12. County	
			3297' GR		Eddy	
16.		Check	Appropriate Box To Indicate N		——————————————————————————————————————	
			INTENTION TO:	-	ENT REPORT OF:	
PERFORM REMEDIA	AL WORK		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABA	=	<u> </u>		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CA	_		CHANGE PLANS	CASING TEST AND CEMENT JOB		
	٠ است	•		OTHER		
OTHER						
17. Describe Prop work) SEE RU		npleted	Operations (Clearly state all pertinent dete	iils, and give pertinent dates, includ	ling estimated date of starting any proposed	
,						
9-27-65	Pulle	d rod	s and tubing in preparati	on for remedial work	•	
9-28-65			3' with frac sand to plug			
7-60-03	ואזננ.	1	man with 1 ist at 16Eft 1	6561 16661 16841 1	686', 1715', 1718', 1723',	
	additi	onal	pay with 1 jet at 1000; I	the /C t \ Aside	ed new newforstions with	
	1750', 1751', 1756', 1764', 1765' C. M. (G. L.). Acidized new					
		3000 gallons 15% HCL NE acid and rubber ball sealers. Maximum treating				
			1900 psi. Sand pumped to			
9-29-65	Treat	ed do	own 5-1/2" casing with 44	, 000 gallons of fresh	water and 52, 200 pounds	
of sand at 50 BPM. Maximum treating pressure 3000 psi, minimum treating						
					s of water. Sand pumped	
	-		1806' C. M.			
0.20 (5				roduction	RECEIVED	
9-30-65			and tubing and placed on p			
10-21-65	leste	Tested 39. 35 BO and 121.55 BW in 24 hours.			OCT 2.5 1989	
					\$10 - 6 × 1953	
					in the second second	
					AND	
18. I hereby certif	fy that the i	nformati -	on above is true and complete to the best	of my knowledge and belief.		
SIGNED	7 Ste	ine	Claric TITLE D	vision Superintendent	DATE 10-22-65	
,	mPI	10	· / / / / / / / / / / / / / / / / / / /	L AND GAS INSPECTOR	OCT 25 1965	
APPROVED BY	11/X C	1760	CLECTED TITLE		DATE	

CONDITIONS OF APPROVAL, IF ANY: