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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C. 104
SANTA FE /		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11:
FILE /_'	KEGGES	AND	Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO TI		LCAS
LAND OFFICE	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL	LIGAS
TRANSPORTER OIL			RECEIVED
OPERATOR /			
I. PRORATION OFFICE Operator	<u> </u>		FEB 1 0 1966
Kewanne Oil Company	rV		D. C. C.
P. 0. Box 3786, Ode	essa, Texas		A SEPTEMBER
Reason(s) for filing (Check proper b	pox)	Other (Please explain)	
New Well	Change in Transporter of:	Authorization	to Transport Casinghead
Recompletion	Oil Dry	Gas Cas	-
Change in Ownership	Casinghead Gas Cond	densate	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Lease No.   Well No. Pool !	Name, Including Formation	Kind of Lease
Fanning "A"	<b>1</b> At	oka San Andres	State, Federal or Fee Fee
Unit Letter K; 2	Peet From The South L	ine and 1650 · Feet Fro	om The Wost :
Line of Section 13	Township 18S Range	26E . , NMPM, ]	Eddy . County
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL O	GAS	
Name of Authorized Transporter of		Address (Give address to which ap	proved copy of this form is to be sent)
Continental Pipe Li	ne Company	P. C. Bxo 367. Arte:	sia. New Mexico
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which ap	sia, New Mexico proved copy of this form is to be sent)
Phillips Petroleum		Phillips Building,	
THERETON TOOLSTON	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	K 13 18S 26		February 8, 1966
If this production is commingled IV. COMPLETION DATA	with that from any other lease or poo	l, give commingling order number:	
Designate Type of Comple	etion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
		T-1-1 D-10	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
7-26-58	3-9-58	18261	1806 •
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3297 GR	San Andres	1783	1709.07
Perforations 1 jet @ 16551	, 1656', 1666', 1684', 16	5861. 17151. 17181. 172	Depth Casing Shoe
77501, 17511, 17611	1765 and ! shots/ft.	17731 - 17831	
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ארָר	3_5/8n	1103*	1.75
711	5_7 /2#	18181	1,50
	2-3/8"	1709.071	
V. TEST DATA AND REQUEST		eafter recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allow-
OIL WELL	Date of Test	Producing Method (Flow, pump, ga	s lift. etc.)
Date First New Oil Run To Tanks	2010 01 1081		• • • • •
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL		This can a second	Complete of Complete on the
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. coming manifest (proof out)	• • • • • • • • • • • • • • • • • • • •		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1 1 1 1 1 1 1 1 1 1 1	7/ '	
There	reces	
	(Signature)	
Division Clerk		
	(Title)	

(Date)

February 8, 1966

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APPROVED ELB 1 0 1000	
BY ML armstrong	
TITLE CON INC. TO THE PER TON	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.