	NO. OF COPIES RECEIVED			5	
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1.	SANTA FE				
	FILE		1		
	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OIL	1		
		GAS			
	OPERATOR				
	PRORATION OFFICE				
	Operator				

II.

III.

IV.

SANTA FE	· · · · · · · · · · · · · · · · · · ·	CONSERVATION COMMISSION	Form C+104	
FILE /	REQUEST FOR ALLOWABLE AND Supersedes Old C-104 and C Refier G 1 E 65 V E		Supersedes Old C-104 and C-110 RiffEti 6 1 E-65 V E	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S	
LAND OFFICE			JAN 3-2 1969	
TRANSPORTER GAS				
OPERATOR			O. C. C.	
PRORATION OFFICE			ARTESIA, OFFICE	
Kewanee Oil Company				
Address				
P. O. Box 3786, Odess				
Reason(s) for filing (Check proper b		Other (Please explain)		
New We!l Recompletion	Change in Transporter of: Oil Dry Ga	s Change of location	n of tanks	
Change in Ownership	Casinghead Gas Conder			
If shares of supposable size none				
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	DIFASE			
Lease Name	Lease No. Well No. Pool Na	,	Kind of Lease	
Atoka San Andres Unit	Tr. 24 1 Atok	a San Andres	State, Federal or Fee Fee	
Location ¥	2310 South	e and 1650 Feet From The	West	
Unit Letter;;	Peet From The South Lin	e and 1030 Feet From The	Nest.	
Line of Section 13	ownship 18S Range	26E , NMPM, Edd	y County	
	DEED OF OUR AND NATURAL CA	0		
Name of Authorized Transporter of (RTER OF OIL AND NATURAL GA	Address (Give address to which approved	l copy of this form is to be sent)	
Continental Pipe Line	Company	N. Freeman Ave., Artesia	New Mexico 88210	
Name of Authorized Transporter of C		Address (Give address to which approved		
Phillips Petroleum Co	Unit Sec. Twp. Rge.	Box 6666, Odessa, Texas Is gas actually connected? When	79760	
If well produces oil or liquids, give location of tanks.	E 13 18S 26E		ruary 8, 1966	
If this production is commingled	with that from any other lease or pool,			
COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple		l solution in the second secon	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Perforations		-	Depth Casing Shoe	
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST OIL WELL		fter recovery of total volume of load oil an opth or be for full 24 hours)	a must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
t as all of Total	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	I don'd Freedom			
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
CAC WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	NOT	OH CONSERVAT	IONI COMMISSIONI	
CERTIFICATE OF COMPLIA	NUL	OIL CONSERVATION COMMISSION		
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED, 19		
Commission have been complied	I with and that the information given the best of my knowledge and belief.	BY W. a. Gressett		
	· -	OIL AED	618 11-2076h	
	1	TITLE	rational mist and a 4464	
(1.1.19)	John R. Weisz	This form is to be filed in co	ole for a newly drilled or deepened	
(Si	gnature gnature	this form must be accompanie	ed by a tabulation of the deviation	
Divisi	Lon Clerk	tests taken on the well in accords	be filled out completely for allow-	
	Title)	All sections of this form must	g.	

VI.

1-30-69 (Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.