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| FILE | | | | |
| U.S.G.S. | | | Ι | |
| LAND OFFICE | | l | | |
| IRANSPORTER | OIL | 1 | | |
| | GAS | | | |
| OPERATOR | | 1 | | |
| PRORATION OFFICE | | | | |

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

| FILE | - KEWOESI | AND | Effective 1-1-65 |
|---|---|--|---|
| U.S.G.S. | ALITHOPIZATION TO TR | ANSPORT OIL AND NATURAL (| SAS |
| LAND OFFICE | AOTHORIZATION TO TR | AND ON TOTE AND NATORAL (| RECEIVED |
| OIL / | | | KELEIVEL |
| TRANSPORTER GAS / | 7 | | |
| OPERATOR / | | | JUN 2 6 1989 |
| I. PRORATION OFFICE | | | |
| Operator | _ | | C. C. |
| Kewanee 011 | Company / | | ARTESIA, OFFICE |
| Address | 20 Tulas Oblahama 7/101 | | |
| P. U. BOX 22 | 39, Tulsa, Oklahoma 74101 | Other (Please explain) | |
| Reason(s) for filing (Check proper bo | Change in Transporter of: | Office (1 tease explain) | |
| New Well Recompletion | Oil X Dry G | as [| |
| Change in Ownership | Casinghead Gas Conde | 一一一 | |
| Change in Ownership | Odbinghou Gas obnius | | |
| If change of ownership give name | | | |
| and address of previous owner | | | |
| W DESCRIPTION OF HIELY AND | D I E AGE | | |
| II. DESCRIPTION OF WELL ANI | Well No. Pool Name, Including F | Formation Kind of Leas | e Lease No. |
| Atoka San Andres Unit 7 | | State, Federa | al or Fee Fee |
| Location | 1.24 I ALORE (SA) | | |
| | 310 Feet From The South Lin | no and 1650 Feet From | The West |
| Unit Letter;; | Feet From The | ne did rect rom | 1110 |
| Line of Section 13 | ownship 185 Range | 26E , NMPM, Eddy | County |
| Line of Section | | | |
| II. DESIGNATION OF TRANSPO | RTER OF OIL AND NATURAL GA | AS | |
| Name of Authorized Transporter of C | or Condensate | Address (Give address to which appro | oved copy of this form is to be sent) |
| Navajo Refining Compan | ny, Pipe Line Division | North Freeman Avenue, A | rtesia, New Mexico 88210 |
| Name of Authorized Transporter of C | Casinghead Gas 🤼 or Dry Gas 🗔 | Address (Give address to which appro | oved copy of this form is to be sent) |
| Phillips Petroleum Con | npany | P. O. Box 6666, Odessa, | Texas 79760 |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | 9 | nen |
| give location of tanks. | E 13 18S 26E | Yes | 2-8-66 |
| If this production is commission to | with that from any other lease or pool, | give commingling order number: | |
| IV. COMPLETION DATA | vitil that from any other reads of poor, | | |
| | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v |
| Designate Type of Complet | iion – (A) | 1 1 | 1 1 |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | | | |
| Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | | | |
| Perforations | | • | Depth Casing Shoe |
| | | | |
| | | ID CEMENTING RECORD | CACVE CEMENT |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| | | | + |
| | | | |
| V. TEST DATA AND REQUEST | FOR ALLOWABLE (Test must be able for this d | after recovery of total volume of load oil lepth or be for full 24 hours) | and must be equal to or exceed top allow |
| OIL WELL | Date of Test | Producing Method (Flow, pump, gas l | ift, etc.) |
| Date First New Oil Run To Tanks | Date 01 1881 | , | - |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Length of lest | . ability . restal | | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| | | | |
| | | | |
| GAS WELL | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | İ | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| | | | |
| VI. CERTIFICATE OF COMPLIA | NCF | OIL CONSERV | ATION COMMISSION |
| VI. CERTIFICATE OF COMPLIA | AVE | IIIN 6 | 271969 |
| y thought a market at a to the area | d regulations of the Oil Conservation | APPROVED | <u> </u> |
| Commission have been complied | i with and that the information given | | e sso stl |
| above is true and complete to | the best of my knowledge and belief. | BY COLON | CAS INSPECTAB |
| _ | | TITLE | GAS INSPECTOR |
| \rightarrow 2 1 \rightarrow 2 | | | compliance with put # 1404 |
| - Hilli Max | le u u Than | ve at the annual for allo | compliance with RULE 1104. wable for a newly drilled or deepens |
| 111111111111111111111111111111111111111 | M. M. Tharp | I want this form must be accomp | anied by a tabulation of the devictio |
| • | | tests taken on the well in acco | ordance with RULE 111. |
| Chief Clerk (Title) | | All sections of this form m | ust be filled out completely for allow |

June 24, 1969 (Date)

sble on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.