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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Keweenaw Oil Company</b>		8. Farm or Lease Name <b>Leavitt "S"</b>
3. Address of Operator <b>P.O. Box 3786, Odessa, Texas</b>		9. Well No. <b>9</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>1680</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>18S</b> RANGE <b>26E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Atoka San Andres</b> <b>(S.A.)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3300' GR</b>		12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Convert from oil producer to water injection well</b>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to pull rods and tubing. Complete additional pay by perforating at 1587', 88', 89', 90', 98', 1607', 26', 51', 57', 84', 91' and 1703'. New perforations will be acidized with 3,000 gallons of 15% HCL acid with ball sealers. A 4-1/2" tension packer will be set at 1560' on 2" Rock Island fiber glass tubing. Tubing annulus will be filled with inhibited fresh water. Produced water from the Atoka San Andres Field will be injected at rate of about 400 BWPD.

Authority to inject water into subject well was granted by Oil Conservation Commission Order No. R-2955.

Work is expected to commence about 9-6-65.

RECEIVED

SEP 7 1965

O. C. C.  
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Stussland TITLE Division Superintendent DATE 9-2-65

APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR DATE SEP 7 1965

CONDITIONS OF APPROVAL, IF ANY: