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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Keweenaw Oil Company	8. Farm or Lease Name Leavitt "S"
3. Address of Operator P.O. Box 3786, Odessa, Texas	9. Well No. 9
4. Location of Well UNIT LETTER E , 1680 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3300' G.R.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Convert from oil producer to water injection well.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-27-65 Pull rods and tubing. Well taken off production in preparation for conversion to water input well.
- 9-28-65 PB to 1694' C.M. (G.L.) with frac sand to plug off existing perforations. Perforated additional pay with 1 jet at 1576', 1577', 1579', 1586.5', 1596', 1615', 1640', 1646', 1673', 1680', 1692', C.M. (G.L.)
- 9-29-65 Acidized new perforations with 3000 gallons 15% HCL NE acid and rubber ball sealers. Maximum treating pressure of 2100 psi. Sand pumped to T.D. of 1731' C.M. (G.L.)
- 9-30-65 Ran Baker Model "A" tension packer on 2" Rock Island fiberglass tubing and set at 1568' C.M. Filled tubing annulus with inhibited fresh water.
- 10-16-65 Started produced water injection.
- 10-21-65 Injecting 133 barrels of produced water per day on a vacuum.

RECEIVED

OCT 25 1965

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Strickland TITLE Division Superintendent DATE 10-22-65

APPROVED BY M. L. Armstrong TITLE SEC. STATE OIL CONSERVATION DATE OCT 25 1965

CONDITIONS OF APPROVAL, IF ANY:

