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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Kewanee Oil Company 3. Address of Operator P.O. Box 3786, Odessa, Texas 4. Location of Well UNIT LETTER E , 1680 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 18S RANGE 26E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3300' G.R.	7. Unit Agreement Name 8. Farm or Lease Name Leavitt "S" 9. Well No. 9 10. Field and Pool, or Wildcat Atoka San Andres 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ **Convert from oil producer to water injection well.**
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-27-65 Pull rods and tubing. Well taken off production in preparation for conversion to water input well.
- 9-28-65 PB to 1694' C.M. (G.L.) with frac sand to plug off existing perforations. Perforated additional pay with 1 jet at 1576', 1577', 1579', 1586.5', 1596', 1615', 1640', 1646', 1673', 1680', 1692', C.M. (G.L.)
- 9-29-65 Acidized new perforations with 3000 gallons 15% HCL NE acid and rubber ball sealers. Maximum treating pressure of 2100 psi. Sand pumped to T.D. of 1731' C.M. (G.L.)
- 9-30-65 Ran Baker Model "A" tension packer on 2" Rock Island fiberglass tubing and set at 1568' C.M. Filled tubing annulus with inhibited fresh water.
- 10-16-65 Started produced water injection.
- 10-21-65 Injecting 133 barrels of produced water per day on a vacuum.

RECEIVED

OCT 25 1965

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Strickland TITLE Division Superintendent DATE 10-22-65

APPROVED BY M. L. Armstrong TITLE General Manager DATE OCT 25 1965
CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103
Revised 6-1-59
Oil and Gas
Conservation Division

1. Name of Operator <input type="checkbox"/> Well <input type="checkbox"/> Other		2. Name of Landowner <input type="checkbox"/> Well <input type="checkbox"/> Other	
3. Location of Well Township _____ Range _____		4. Name of Well _____	
5. Description of Well _____		6. Date of Completion _____	
7. Name of Driller _____		8. Name of Engineer _____	
9. Name of Geologist _____		10. Name of Surveyor _____	
11. Name of Other Person _____		12. Name of Other Person _____	

Check Appropriate Box To Indicate Nature of Notice Report or Other Data
SUBSEQUENT REPORT ON:

<input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> CORROSIVE DRILLING OPERATIONS <input type="checkbox"/> CAPPING TEST AND CEMENT SET <input type="checkbox"/> OTHER	<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> PLUG AND ABANDONMENT
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13. Operator shall file a copy of this report with the nearest office of the New Mexico Oil Conservation Commission, and a copy of this report shall be filed with the nearest office of the New Mexico Oil Conservation Commission.