

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

RECEIVED

JUL 17 1978

O. C. C.
ARTESIA, OFFICE

W/W - SI

1. Operator
Gulf Oil Corporation ✓

Address
P. O. Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:		Other (Please explain)
Recompletion	☐	Oil	☐	Change in ownership effective 7-1-78
Change in Ownership	☒	Casinghead Gas	☐	Well is Closed In
		Dry Gas	☐	
		Condensate	☐	

If change of ownership give name and address of previous owner
Keweenaw Oil Company, P. O. Box 3786, Odessa, Texas 79760

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Atoka San Andres Unit Tr. 19	9	Atoka (SA)	State, Federal or Fee	Fee
Location				
Unit Letter	E	Feet From The	north	Line and
	1680			990
				Feet From The
				west
Line of Section	13	Township	18S	Range
				26E
				NMPM,
				Eddy
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Injection Well CLOSED IN		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hst'y.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Coke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Gas-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Team, (flow, pump, back, etc.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Coke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the above information of the Oil Conservation Commission is true and correct to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

JUL 20 1978

APPROVED

W. A. Gussert

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
It is to be requested for allowable for a newly drilled or deepened well, or for a well which has been shut-in by a tabulation of the deviation