

30-015-00185

Oxid- 6137  
Property- 25287  
Pool- 3610

Injection is to be through the 23 authorized water injection wells each of which shall be equipped with tubing set in a packer, said packers to be set within 100 feet of the uppermost perforation. The

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM

87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

CISF  
OP

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-015-00185**

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
NA

7. Lease Name or Unit Agreement Name  
Atoka San Andres Unit

8. Well No.  
138

9. Pool name or Wildcat  
Atoka San Andres

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator

**DEVON ENERGY PRODUCTION COMPANY, L.P.**

3. Address of Operator

**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Well Location

Unit Letter E: 1680 Feet From The NORTH Line and 990 Feet From The West Line

Section 13

Township 18S

Range 26E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Devon Energy Production Co. LP.

4/25/02

Rig up Hughes Services pump 500 gallons 15% HCL Acid at 1/4 bbls per min & 1400# pressure.

Flushed w/420 gals fresh water. Installed flow meter, return to injection.

No down hole work was required.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE ENGINEERING TECHNICIAN

DATE 5/2/02

TYPE OR PRINT NAME

Josie Paul

TELEPHONE NO. (505) 748-0160

(This space for State use)

Approved by

TITLE

DATE

Conditions of approval, if any:

MAY 7 2002