

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110

Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

RECEIVED

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

MAY 21 1959

Company or Operator National Drilling Co., Inc. Lease Leavitt

Well No. 7 Unit Letter S 13 T 183 R 263 Pool Atoka-Grayburg

County Eddy Kind of Lease (State, Fed. or Patented) Pat.

If well produces oil or condensate, give location of tanks: Unit S 13 T 183 R 263

Authorized Transporter of Oil or Condensate Continental Pipeline Co.

Address P.O. Box 347, Artesia, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

No market, being flared & burned

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil (☒) Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 20 day of May 19 59

MAY 20 1959

Approved _____ 19 _____

OIL CONSERVATION COMMISSION

By W. A. Gressett

Title OIL AND GAS INSPECTOR

By Robert W. Miller

Title Secretary

Company National Drilling Co., Inc.

Address P.O. Box 702, Artesia, N.M.

OIL
 No. 1
 COMMISSION
 DISTRICT OFFICE
 1911

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form G-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

National Drilling Co., Inc.
(Company or Operator)

Levitt
(Levitt)

Well No. 7 in SE ¼ of N ¼, of Sec. 13, T. 18S, R. 26E, NMPM.

Atoka Grayburg

Pool.

Eddy

County.

Well is 1650 feet from North line and 1675 feet from West line

of Section 26-13 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced July 19, 1958, 19..... Drilling was Completed July 25, 1958, 19.....

Name of Drilling Contractor..... **Waters Drilling Co, Inc.**

Address P.O. Box 144, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head..... **3296** The information given is to be kept confidential until

..... 19.....

No. 1, from.....979.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4. from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 1/2	25 1/2	used	974	Float			Water Shnt off

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 3/4	7"	974	266	Circulated to Surface		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Drilled 6" hole to 990. Washed with 250 Gal MEA Acid. Received 10 BOMB

~~Sandfrac 7,500 # sand & 7,500 Barrels lease crude. Received 3650 hrs hour day or 114~~

3350

Result of Production Stimulation. Received 38 barrel oil in 8 hrs. or 114 barrels oil in 24 hour period.

..Depth Cleaned Out.....

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 990 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

July 31, 1958

Put to Producing, 19

OIL WELL: The production during the first 24 hours was 114 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 38.7

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	67	67	Sand & Gravel				
67	300	233	Rock Red bed & Anhy				
300	592	292	Anhy				
592	825	233	Anhy & Sand				
825	903	78	Anhy.				
903	960	57	Anhy				
960	974	14	Anhy				
974	990	16	Anhy & Sand TD				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
No. Copies Received 7
DISTRICT OFFICE
August 15, 1958
Secretary

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator National Drilling Co., Inc. Address P.O. Box 702, Artesia, New Mexico

Name Position or Title Secretary