NO. OF COPIES RECEIVED				
DISTRIBUTION			Form (1.) Ar	
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION         Form C - 104           REQUEST FOR ALLOWABLE         Supersedes Old C-104 and		
FILE /-		AND	Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	_ GAS	
IRANSPORTER OIL /		P	RECEIVED	
OPERATOR /		1		
PRORATION OFFICE			SEP 2 1965	
	Oil Company			
Addresss				
<b>P.O. Box</b> Reason(s) for filing (Check proper	<b>3786, Odessa, Texas</b>	Other (Please explain)		
New Weil	Change in Transporter of:		A A Martin	
Recompletion	Gil Dry G	Change of Le (Formerly L		
Change in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give nam and address of previous owner				
DESCRIPTION OF WELL AN		ame, Including Formation	Kind of Lease	
Atoka Grayburg Unit		ka, Grayburg	State, Federal or Fee	
	50 Feet From The North Li	ne and <b>1675</b> Feet Fro	m TheWest	
Line of Section 13 ,	Township 18S Range	26E , NMPM, E	ddy County	
Continental Pipe Lin Name of Authorized Transporter of Phillips Petroleum	Casinghead Gas or Dry Gas	P.O. Box 367, Arten Address (Give address to which app Phillips Building, O	proved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	E 13 185 26E	Is gas actually connected?		
dive location of tanks. If this production is commingled		Is gas actually connected?		
dive location of tanks. If this production is commingled COMPLETION DATA	E 13 18S 26E with that from any other lease or pool, O:! Well Gcs Well	Is gas actually connected?	When	
dive location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple	E 13 188 26E with that from any other lease or pool, etion $-(X)$ Oil Well Gas Well X	Is gas actually connected?	Plug Back Same Res'v. Diff. Res'	
dive location of tanks. If this production is commingled COMPLETION DATA Designate Type of Completion Date Spudded	E 13 18S 26E with that from any other lease or pool, O:! Well Gcs Well	Is gas actually connected? Yes give commingling order number: New Well Workover Deeper. Total Depth	When e	
dive location of tanks. If this production is commingled <b>COMPLETION DATA</b> Designate Type of Comple	E     13     18S     26E       with that from any other lease or pool,       etion - (X)       Oil Well       Gas Well       Cas Well       Date Compl. Ready to Prod.	Is gas actually connected?	Plug Back Same Res'v. Diff. Res'	
dive location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 7-19-58 Fool Atoka Grayburg	E 13 188 26E with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. 7-30-58	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth 990	When Plug Back Same Res'v. Diff. Res' F.B.T.D. Tubing Depth 982	
dive location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 7-19-58 Fool	E 13 188 26E with that from any other lease or pool, etion - (X) Oil Well Gas Well Date Compl. Ready to Prod. 7-30-58 Name of Producing Formation	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth 990 Top Oil/Gas Pay	When Plug Back Same Res'v. Diff. Res' F.B.T.D. Tubing Depth 982 Depth Casing Shoe	
dive location of tanks. If this production is commingled <u>COMPLETION DATA</u> Designate Type of Comple Date Spudded <b>7-19-58</b> Fool Atoka Grayburg	E 13 18S 26E with that from any other lease or pool, etion - (X) X Date Compl. Ready to Prod. 7-30-58 Name of Producing Formation Grayburg	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth 990 Top Oil/Gas Pay	When Plug Back Same Res'v. Diff. Res' F.B.T.D. Tubing Depth 982	
dive location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 7-19-58 Loci Atoka Grayburg Lefformions HOLE SIZE	E 13 18S 26E with that from any other lease or pool, etion - (X) X Date Compl. Ready to Prod. 7-30-58 Name of Producing Pormation Grayburg TUBING, CASING, AN CASING & TUBING SIZE	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth 990 Top Oil/Gas Pay 979 D CEMENTING RECORD DEPTH SET	When Plug Back Same Res'v. Diff. Res' F.B.T.D. Tubing Depth 982 Depth Casing Shoe 974 SACKS CEMENT	
dive location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 7-19-58 Loci Atoka Grayburg Leforations	E 13 18S 26E with that from any other lease or pool, etion - (X) X Date Compl. Ready to Prod. 7-30-58 Name of Producing Pormation Grayburg TUBING, CASING, AN CASING & TUBING SIZE 7"	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth 990 Top Oil/Gas Pay 979 D CEMENTING RECORD DEPTH SET 974	When Plug Back Same Res'v. Diff. Res' F.B.T.D. Tubing Depth 982 Depth Casing Shoe 974	
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dive location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 7-19-58 Fool Atoka Grayburg Fordions HOLE SIZE 8-3/4" TEST DATA AND REQUEST OIL WELL Date First New Cil Bun To Tanks	E       13       18S       26E         with that from any other lease or pool,         etion - (X)       X         Date Compl. Ready to Prod.         7-30-58         Name of Producing Formation         Grayburg         TUBING, CASING, AN         CASING & TUBING SIZE         7"         2-3/8"         FOR ALLOWABLE       (Test must be a able for this d)         Date of Test	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth 990 Top Oil/Gas Pay 979 D CEMENTING RECORD DEPTH SET 974 982 Under recovery of total volume of load of epth or be for full 24 hours) Froducing Method (Flow, pump, gas	When          Plug Back       Same Res'v. Diff. Res'v.         P.B.T.D.       -         Tubing Depth       -         Depth Casing Shoe       974         SACKS CEMENT       266         il and must be equal to or exceed top allow         lift, etc.)	
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dive location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 7-19-58 Lool Atoka Grayburg Lordrations HOLE SIZE 8-3/4" TEST DATA AND REQUEST OIL WELL Date First New Gil Run To Tanks	E       13       18S       26E         with that from any other lease or pool,         etion - (X)       X         Date Compl. Ready to Prod.         7-30-58         Name of Producing Formation         Grayburg         TUBING, CASING, AN         CASING & TUBING SIZE         7"         2-3/8"         FOR ALLOWABLE       (Test must be a able for this d)         Date of Test	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth 990 Top Oil/Gas Pay 979 D CEMENTING RECORD DEPTH SET 974 982 Under recovery of total volume of load of epth or be for full 24 hours) Froducing Method (Flow, pump, gas	When  Plug Back Same Res'v. Diff. Res'v  P.B.T.D.  Tubing Depth  982 Depth Casing Shoe  974  SACKS CEMENT  266  il and must be equal to or exceed top allow  lift. etc.)	
dive location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 7-19-58 Loci HOLE SIZE 8-3/4" Date First New Oil Bun To Tanks Length of Test	E       13       18S       26E         with that from any other lease or pool,         etion - (X)       X       Gas Well         Date Compl. Ready to Prod.       7-30-58       Name of Producing Formation         Grayburg       Grayburg         TUBING, CASING, AN       CASING & TUBING SIZE         7"       2-3/8"         FOR ALLOWABLE       (Test must be a able for this day for this day)         Date of Test       Tubing Pressure	Is gas actually connected? Yes give commingling order number: New Well Workover Deeper. Total Depth 990 Top Oil/Gas Pay 979 D CEMENTING RECORD DEPTH SET 974 982 I Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	When  Plug Back Same Res'v. Diff. Res'  P.B.T.D.  Tubing Depth  982 Depth Casing Shoe  974  SACKS CEMENT  266  il and must be equal to or exceed top allog  lift. etc.)  Choke Size	
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dive location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 7-19-58 Lool Atoka Grayburg Length of Test Actual Prof. During Test GAS WELL	E       13       18S       26E         with that from any other lease or pool,         etion - (X)       X         Date Compl. Ready to Prod.         7-30-58         Name of Producing Formation         Grayburg         TUBING, CASING, AN         CASING & TUBING SIZE         7"         2-3/8"         FOR ALLOWABLE       (Test must be able for this down	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth 990 Top Oil/Gas Pay 979 D CEMENTING RECORD DEPTH SET 974 982 Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	When  Plug Back Same Res'v. Diff. Res'  F.B.T.D.  Tubing Depth  982 Depth Casing Shoe  974  SACKS CEMENT  266  iil and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF	
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al.
 april. Heren
(Signature)
 Division Clerk
(Title)
September 3, 1965
(Date)

Th	is	form	is	to	be	filed	in	compliance	with	RULE	1104.	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.







## Job separation sheet

Form C-110 Revised 7/1/55

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Tulsa, Oklahoma

## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

## (File the original and 4 copies with the appropriate district office)

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Title

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Kewanes Oil Company	Lease LEAVITT
Well No. 7 Unit Letter F S 13 T	185 R 26E Pool Atoka-Grayburg
County Eddy Kind of Lease	(State, Fed. or Patented) Pat.
If well produces oil or condensate, give locat	ion of tanks: Unit E S 13 T 185 R 26
Authorized Transporter of Oil or Condensate	Continental Pipe Line Company
Address	P. O. Box 367, Artesia, New Mexico
(Give address to which approved	copy of this form is to be sent)
	Phillips Petroleum Company
	-
Address(Give address to which approved	copy of this form is to be sent)
If Gas is not being sold, give reasons and als	o explain its present disposition:
Reasons for Filing:(Please check proper box)	New Well ()
Change in Transporter of (Check One): Oil (	) Dry Gas () C'head () Condensate ()
Change in Ownership January 1, 1964 (X)	New Well () ) Dry Gas () C'head () Condensate () Other () <b>CENTE</b> (Give explanation below) <b>CENTE</b> (Give explanation below) <b>FEB</b> (C) CFFICE (C) CFFICE (C) CFFICE (C) CFFICE (C) CFFICE (C) CFFICE (C) CFFICE (C) CFFICE (C) CFFICE
Remarks:	$V \in (Give explanation below)$
	CE'
R <sup>t</sup>	3 1200
	FEB C
	C. C. OFFILE
	RTEBIN
	Regulations of the Oil Conservation Com-
mission have been complied with.	
Executed this the 30 day of January	19_64
	By M. Mi. Juarto
FEB 3 1964	N. M. Tharp
Approved 19	Title Chief Clerk
OIL CONSERVATION COMMISSION	Company Kewanee 011 Company
By Mit Characteriza	Address P. A. Box 2239

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OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Cooles Roccius 1 5 NO. Cooles Roccius 1 5 DISTRICT OFFICE DISTRICT OF