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		CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (
			RECEIVED
IRANSPORTER GAS		C	
OPERATOR /		F	1065
PRORATION OFFICE			SEP 7 1965
Sperator			n. c. c.
Kewanee C	il Company		ARTESIA. OFFICE
Address	•		
P.O. Box	3786, Odessa, Texas	Other (Please explain)	
Reason(s) for filing (Check proper bo	ox) Change in Transporter of:		
New Well	Change of Lease Name		
Hecompletion	Casinghead Gas Conder	- (Formerly Les	witt Lease)
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL ANI	D LEASE		
Lease Came	Well No. Fool Na	me, Including Formation	Kind of Lease
Atoka Grayburg Unit	- Tract 2 12 Atok	a, Grayburg	State, Federal or Fee Fee
Location			
Unit Letter D ; 991	D Feet From The North Lin	ne and990 Feet From	The West
Line of Section 13 , T	Cownship 185 Range 2	6E , NMPM, Ede	County
II. DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)
		i	
Continental Pipe Lin	casinghead Gas cr Dry Gas	P.O. Box 367, Artest Address (Give address to which appro	ved copy of this form is to be sent)
		Phillips Building, Ode	
Phillips Petroleum C	Unit Sec. Twp. Rge.	Is gas actually connected?	
If well produces oil or liquids, aive location of tanks.	E 13 18S 26E		-
	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	tion $-(X)$ X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
1-15-61	3-2-61	978	-
1 col	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Atoka Grayburg	Grayburg	967	972
Perforations			Depth Casing Shoe
			960
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE 8-3/4"	CASING & TUBING SIZE	DEPTH SET 960	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET 960	SACKS CEMENT
8-3/4 ¹¹	CASING & TUBING SIZE 7" 2-3/8"	DEPTH SET 960 972	SACKS CEMENT
8-3/4 ¹¹	CASING & TUBING SIZE 7" 2-3/8" FOR ALLOWABLE (Test must be a	DEPTH SET 960 972 Infer recovery of total volume of load oil	SACKS CEMENT
8-3/4" V. TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE 7" 2-3/8" FOR ALLOWABLE (Test must be a able for this de	DEPTH SET 960 972 ufter recovery of total volume of load oil epth or be for full 24 hours)	SACKS CEMENT 250 and must be equal to or exceed top allow-
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8-3/4" V. TEST DATA AND REQUEST OIL WELL Date Pirst New Cil Bun To Tanks	CASING & TUBING SIZE 7" 2-3/8 ⁴⁴ FOR ALLOWABLE (Test must be a able for this do Date of Test	DEPTH SET 960 972 ufter recovery of total volume of load oil epth or be for full 24 hours)	SACKS CEMENT 250 and must be equal to or exceed top allow-
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Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.