HO. OF COMIT NEC	1 5		
DISTRIBUTION			
SANTATE			
FILE			1
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL GAS	/	
OPERATOR			
PRORATION OFFICE			
Gulf Oil Co	orpor	atio	on
P. O. Box (Reason(s) for filing a Now Well			

October 16, 1978

(Date)

HEW MEXICO OIL CONSERVATION C. MISSION REQUEST FOR ALLOWABLE

Form C-104
Supervedes Old C-104 an

	File / P	1	AND	7 OH	Lifectiv	o 1-1-65			
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						/ E D			
	TRANSPORTER GAS	_			RECEIV	, E D			
1.					OCT 24 19	178			
	Gulf Oil Corporation		·- • • · · · · · · · · · · · · · · · · ·		O. C. C.				
	P. O. Box 670, Hobbs					I G E			
	Reason(s) for filing (Check proper bo	Change in Transporter of:		Other (Please explain) Change in well	number desig	gnation;			
	Recompletion Change in Ownership	Cil Dry C	ics	formerly Tr. 2 effective 9-1-					
	If change of ownership give name			l					
H.	and address of previous owner DESCRIPTION OF WELL AND	LEASE							
	Lease None Atoka Grayburg Unit	Well No. Pool Name, Including I 101 Atoka Graybur		Kand of Le State, Fed	eral or Fee F	Lons			
	Location D 99			990	_ West				
	Unit Letter D : 93	rect from the		Feet / m	on The				
	Line of Section 13 To	ownship 18S Range	26E	, NMPM,	Eddy	Co			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G.	AS Address	(Give address to which ap	proved capy of this fo	rm is to be sent			
•	Navajo Refining Compan	ny, Pipe Line Division		h Freeman Avenue					
	Name of Authorized Transporter of Co Phillips Petroleum Cor			Penbrook, Odess		_			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. E 13 18S 26E	Is gas ac		When				
	If this production is commingled w	ith that from any other lease or pool,	give com	ningling order number:					
IV.	Designate Type of Completi	on - (X)	New Well	Workover Deepen	Plug Back San	ne Res v. Diff.			
	Date Spudded	Date Compl. Ready to Prod.	Total De	pth	P.B.T.D.				
	Elevations (DF, RKE, RT, GR, etc.)	(DF, RKE, RT, GR, etc.) Name of Producing Formation		Gas Pay	Tubing Depth	Tubing Depth			
	Perforations		<u> </u>		Depth Casing Sh	Depth Casing Shos			
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	- Comen	DEPTH SET	SACKS	SCEMENT			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this de	after recover	y of total valume of load or full 24 hours)	oil and must be equal	to or exceed to;			
	OII, WEIL Date First New Cil Run To Tanks	Date of Test		Method (Flow, pamp, gas	i lift, etc.)	, (
	Length of Tent	Tubing Pressure	Casing P	reseure	Choke Size	3			
	Actual Pred. During Test	Off-Bels.	Water-Bb	is.	Gos-MCF	3.18			
			<u></u>		!	1 harry			
	GAS WELL		Tuyla Cor	ndenacio/MMCF	Gravity of Conde	ineale /			
	Actual Prod. Teat-MJF/D	Longth of Test							
	Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Caning F	remoure (Shut-in)	Chake Size				
VI.	CERTIFICATE OF COMPLIAN	CE		OIL CONSER	vation commit OCT 3 0 1978	SSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED					
	Comminated have been complied to the above is true and complete to the	e best of my knowledge and belief.	ich BY. A. C. SUBERVISOR, DIST		DISTRICT !!				
	1 - 11		TITLE	th form in to be filed i		RULE 1104.			
	1 R Silver	<u>n.</u>	11	this is a request for all	lowable for a newly	dilled or det tion of the des			
•	Area Engineer	uluro)	tosts t	akan on the woll in ac	must be filled out o	C			
•	Tied Highleet (Ti	ile)	able or	new and recompleted	wells.				

able on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of e-well name or number, or transporter, or other such change of conf

Separate Forms C-104 must be filed for each pour in mu completed wells.