

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

National Drilling Co., Inc.

Leavitt

Well No. 11, in NE 1/4 of NW 1/4, of Sec. 13, T. 18S, R. 26E, NMPM.

Atoka Grayburg Pool, Edg County.

Well is 990 feet from North line and 2310 feet from West line

of Section 13. If State Land the Oil and Gas Lease No. is

Drilling Commenced 1-4-61, 19. Drilling was Completed 1-10-61, 19.

Name of Drilling Contractor Stone Drilling Co.

Address P.O. Box 62, Seminole, Texas

Elevation above sea level at Top of Tubing Head 3295. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 972 to 982 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7	23	used	960				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 3/4	7"	960	280	Circulated to surface		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

250 Gal MCA 15% acid, 16,000 Gal. Lease Crude

Result of Production Stimulation Received 33 BOPD plus 3 BOPD

Depth Cleaned Out

Oil Conservation Commission
Santa Fe
PRODUCTION OFFICE
STATE LAND OFFICE
U. S. G. S.
TRANSPORTER
FILE
BUREAU OF MINES

1 ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach to this

TOOLS USED

Rotary tools were used from 0 feet to 965 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.
Cored 965- 982

PRODUCTION

Put to Producing March 1, 1961, 19.
OIL WELL: The production during the first 24 hours was 36 barrels of liquid of which 91% was oil; 9% was emulsion; 9% water; and % was sediment. A.P.I. Gravity 37
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	65	65	Sand & Gravel				
65	300	135	Red Sand & Anhy				
300	590	290	Anhy				
590	820	230	Anhy & Sand				
820	965	145	Anhy				
965	982	17	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Artesia, New Mexico

March 2, 1961

(Date)

Company or Operator National Drilling Co., Inc. Address P.O. Box 1263,
Name Salazar, Victor Position or Title Agent