SUNDRY NOTICES AND REPORTS ON WELLS. TO BE SUNDRY NOTICES AND REPORTS ON WELLS. SUNDRY NOTICES AND REPORTS ON WELLS. TO BE SUNDRY NOTIC				_ ,					
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION C-700 and C-108 State C-700 and C-700 an	NO. OF COPIES I	RECEIVED	4				Form C-10	3	
NEW MEXICO OIL CONSERVATION COMMISSION Effective 1-4-5 U.5. 0.3.	DISTRIBU	TION					-		
SUNDRY NOTICES AND REPORTS ON WELLS OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS OR NOT USE THE PROPERTY OF	SANTA FE			NEW M	EXICO OIL CONS	ERVATION COMMISSION			
SUNDRY NOTICES AND REPORTS ON WELLS DOCUMENT SUNDRY NOTICES AND REPORTS ON WELLS DOCUMENT SUNDRY NOTICES AND REPORTS ON WELLS AAN STATE SUBSECTION SUBSECTION	FILE		/-						
SUNDRY NOTICES AND REPORTS ON WELLS DOCUMENT SUNDRY NOTICES AND REPORTS ON WELLS DOCUMENT SUNDRY NOTICES AND REPORTS ON WELLS AAN STATE SUBSECTION SUBSECTION	U.S.G.S.			7			5a. Indicate T	ype of Lease	
SUNDRY NOTICES AND REPORTS ON WELLS DOCUMENT SUNDRY NOTICES AND REPORTS ON WELLS DOCUMENT SUNDRY NOTICES AND REPORTS ON WELLS AAN STATE SUBSECTION SUBSECTION	LAND OFFICE	<u> </u>				\W\ \ \	State	Fee 🗶	
Comparison Com	OPERATOR		2			•	5. State Oil &	Gas Lease No.	
Comparison Com									
Acks Grayburg Unit Next Service Company Acks Grayburg Unit Rewance Oil Company Acks Grayburg Unit E. Found Legal Storm Rewance Oil Company Acks Grayburg Unit E. Found Legal Storm Rewance Oil Company Acks Grayburg Unit E. Found Legal Storm P.O. Box 3786. Odessa, Texas 4. Location of Wall Unit Letter C 990	(DO NOT (USE THIS FO	SUND	PRY NOTICES AND ROPOSALS TO DRILL OR 1	REPORTS ON	WELLS			
Atoka Grayburg Unit Actions of Operators Street of Long-Bourge	1.						7. Unit Agree	nent Name	
2. Nome of Operator Address of Operator Tract 2	OIL X			OTHER-			Atoka G	enschung IImie	
3. Address of Operator P.O. Box 3786, Odessa, Texas 4. Location of Well UNIT LETTER C 990	2. Name of Operat	tor			V				
3. Address of Operator P.O. Box 3786, Odessa, Texas 4. Location of Well UNIT LETTER C 990		V arms	^	:1 Campany	/		T	4.2	
P.O. Box 3786. Odesea, Texas 4. Location of Well UNIT LETTER C 990 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 18S NAME 26E NUMBER THE West LINE, SECTION 13 TOWNSHIP 18S NAME 26E NUMBER THE West LINE, SECTION 13 TOWNSHIP 18S NAME 26E NUMBER THE West LINE, SECTION 13 TOWNSHIP 18S NAME 26E NUMBER THE WEST LINE, SECTION 13 TOWNSHIP 18S NAME 26E NUMBER THE THE WEST LINE 18S NAME 26E NUMBER THE WEST LINE 18S NAME 26E NUMBER THE THE WEST LINE 18S	3. Address of Ope	erator	uee V	n company					
4. Location of Well UNIT LETTER C		n 0	D	2704 04	T				
DURIT LETTER C	4. Location of We	P. U.	DOX	3/80, Odessa	, lexas			Pool or Wildest	
18. Elevation 18 nage 26E NAPPM. 15. Elevation 18 nage 26E NAPPM. 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUE OF INTENTION TO: PERFORM REMEDIAL WORK OF INTENTION TO: PULC AND ALAMBOD PLUE AND ALAMBOD OTHER CONVEXT from oil producer to water injection well. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed seconds of the Notice of Production and will be converted to water input well. Sand pumped to T. D. of 977' C. M. (G. L.) Dumped 500 gallons of kerosene, pumped clean. 9-30-65 Set Baker Model "A" tension packer at 932' C. M. (G. L.) on 2-3/8" O. D. steel tubing coated internally with coal tar epoxy. Pulled 14, 000# tension on packer. Filled tubing annulus with inhibited fresh water. Started water injection down tubing on 10-13-65. 10-21-65 Well accepting 73 BAWPD at 700 psi surface pressure.	. Location of wo			000	••		ł	•	
15. Elevotion (Show whether DF, RT, GR, etc.) 3295' GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORATILY ABANDON PULIG AND ABANDON PULIG AND ABANDON PULIG AND ABANDON PULIG ANTER CASING CHANGE PLANS OTHER CONVERT from oil producer to water injection well. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed water input well. Sand pumped to T. D. of 977' C. M. (G. L.) Dumped 500 gallons of kerosene, pumped clean. 9-30-65 Set Baker Model "A" tension packer at 932' C. M. (G. L.) and 2-3/8" O. D. steel tubing coated internally with coal tar epoxy. Pulled 14, 000# tension on packer. Filled tubing annulus with inhibited fresh water. Started water injection down tubing on 10-13-65. 10-21-65 Well accepting 73 BWPD at 700 psi surface pressure.	UNIT LETTER .	<u> </u>	 ,'	790 FEET FROM	4 THE North	LINE AND 2310 FEET	FROM Atoka GI	AXPUTE	
15. Elevotion (Show whether DF, RT, GR, etc.) 3295' GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORATILY ABANDON PULIG AND ABANDON PULIG AND ABANDON PULIG AND ABANDON PULIG ANTER CASING CHANGE PLANS OTHER CONVERT from oil producer to water injection well. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed water input well. Sand pumped to T. D. of 977' C. M. (G. L.) Dumped 500 gallons of kerosene, pumped clean. 9-30-65 Set Baker Model "A" tension packer at 932' C. M. (G. L.) and 2-3/8" O. D. steel tubing coated internally with coal tar epoxy. Pulled 14, 000# tension on packer. Filled tubing annulus with inhibited fresh water. Started water injection down tubing on 10-13-65. 10-21-65 Well accepting 73 BWPD at 700 psi surface pressure.									
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PENFORM REMEDIAL WORK TEMPORATICY ABANDON PULL OR ALTER CASING OTHER CHANGE PLANS COMMENCE DBILLING OPPS. CALING PROTTON ALTERING CASING PLUG AND ABANDON ALTERING CASING COMMENCE DBILLING OPPS. CALING PROTTON ALTERING CASING CALING PROTTON ALTERING CASING COMMENCE DBILLING OPPS. CALING PROTTON ALTERING CASING COMMENCE DBILLING OPPS. CALING PROTTON ALTERING CASING ALTER CASING ALTERING CASING ALTERING CASING ALTERING CASING ALTE	THE	est	INE, SECT	rion131	OWNSHIP18S_	RANGEN	имрм. () () ()		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PENFORM REMEDIAL WORK TEMPORATICY ABANDON PULL OR ALTER CASING OTHER OTHER CHANGE PLANS ALTERING CASING PLUS ALTERING CASING COMMENT OF ALTER PLANS ALTERING CASING CALLER PLANS CHANGE PLANS ALTERING CASING CALLER PLANS CHANGE PLANS ALTERING CASING COMMENT OF ALTER PLANS ALTERING CASING CALLER PLANS ALTERING CASING CALLER PLANS ALTERING CASING ALTERING CASING ALTER PLANS ALTE									
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK				15. Eleva	tion (Show whether	DF, RT, GR, etc.)	12. County		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORABLLY ABANDON OTHER OT					32951 GR		Eddy		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK	16.		Check	Appropriate Box	To Indicate N	lature of Notice Report of			
PERFORM REMEDIAL WORK PULL OR ALTER CASING OTHER OTHER CONSUMER PLUE 1703. 9-26-65 Pulled rods and tubing. Well taken off production and will be converted to water input well. Sand pumped to T. D. of 977' C. M. (G. L.) Dumped 500 gallons of kerosene, pumped clean. 9-30-65 Set Baker Model "A" tension packer at 932' C. M. (G. L.) on 2-3/8" O. D. steel tubing coated internally with coal tar epoxy. Pulled 14, 000# tension on packer. Filled tubing annulus with inhibited fresh water. Started water injection down tubing on 10-13-65. 10-21-65 Well accepting 73 BWPD at 700 psi surface pressure.		NOTIC			to indicate is			- .	
TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CHANGE PLUS AND ABANDONMENT Water injection well. X Water injection well. X Water injection well. Set Baker Model "A" tension packer at 932' C. M. (G. L.) Dumped 500 gallons of kerosene, pumped clean. 9-30-65 Set Baker Model "A" tension packer at 932' C. M. (G. L.) Dumped 500 gallons of kerosene, pumped clean. 9-30-65 Set Baker Model "A" tension packer at 932' C. M. (G. L.) Dumped 500 gallons of kerosene, pumped clean. 9-30-65 Set Baker Model "A" tension packer at 932' C. M. (G. L.) Dumped 500 gallons of kerosene, pumped 500 gallons of		110110) L () !	INTENTION TO.		SUBSEQU	JENI REPORT O	r:	
TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CHANGE PLUS AND ABANDONMENT Water injection well. X Water injection well. X Water injection well. Set Baker Model "A" tension packer at 932' C. M. (G. L.) Dumped 500 gallons of kerosene, pumped clean. 9-30-65 Set Baker Model "A" tension packer at 932' C. M. (G. L.) Dumped 500 gallons of kerosene, pumped clean. 9-30-65 Set Baker Model "A" tension packer at 932' C. M. (G. L.) Dumped 500 gallons of kerosene, pumped clean. 9-30-65 Set Baker Model "A" tension packer at 932' C. M. (G. L.) Dumped 500 gallons of kerosene, pumped 500 gallons of			1			- -	ר	۲	
PULL OR ALTER CASING OTHER CHANGE PLANS CASING TEST AND CEMENT JOB OTHER CONVEXT from oil producer to water injection well. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1 TOS. 9-26-65 Pulled rods and tubing. Well taken off production and will be converted to water input well. Sand pumped to T. D. of 977' C. M. (G. L.) Dumped 500 gallons of kerosene, pumped clean. 9-30-65 Set Baker Model "A" tension packer at 932' C. M. (G. L.) on 2-3/8" O. D. steel tubing coated internally with coal tar epoxy. Pulled 14,000# tension on packer. Filled tubing annulus with inhibited fresh water. Started water injection down tubing on 10-13-65. 10-21-65 Well accepting 73 BWPD at 700 psi surface pressure. RECEIVED OCT 25-10-5 ACCURATION OF MARKET AND CEMENT JOB DESIGNATION OF MARKET JO	PERFORM REMEDIA	L WORK	1	PLUG	AND ABANDON	REMEDIAL WORK	ALI	ERING CASING	
other Convert from oil producer to water injection well. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1703. 9-26-65 Pulled rods and tubing. Well taken off production and will be converted to water input well. Sand pumped to T. D. of 977' C. M. (G. L.) Dumped 500 gallons of kerosene, pumped clean. 9-30-65 Set Baker Model "A" tension packer at 932° C. M. (G. L.) on 2-3/8" O. D. steel tubing coated internally with coal tar epoxy. Pulled 14,000# tension on packer. Filled tubing annulus with inhibited fresh water. Started water injection down tubing on 10-13-65. 10-21-65 Well accepting 73 BWPD at 700 psi surface pressure.	TEMPORARILY ABA	NDON	_			COMMENCE DRILLING OPNS.	PLU	G AND ABANDONMENT	
water injection well. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1765. 9-26-65 Pulled rods and tubing. Well taken off production and will be converted to water input well. Sand pumped to T. D. of 977' C. M. (G. L.) Dumped 500 gallons of kerosene, pumped clean. 9-30-65 Set Baker Model "A" tension packer at 932' C. M. (G. L.) on 2-3/8" O. D. steel tubing coated internally with coal tar epoxy. Pulled 14, 000# tension on packer. Filled tubing annulus with inhibited fresh water. Started water injection down tubing on 10-13-65. 10-21-65 Well accepting 73 BWPD at 700 psi surface pressure. RECEIVED OCT 25-10-5 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	PULL OR ALTER CA	SING	_	CHAM	GE PLANS		}		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103. 9-26-65 Pulled rods and tubing. Well taken off production and will be converted to water input well. Sand pumped to T.D. of 977° C.M. (G. L.) Dumped 500 gallons of kerosene, pumped clean. 9-30-65 Set Baker Model "A" tension packer at 932° C.M. (G. L.) on 2-3/8" O.D. steel tubing coated internally with coal tar epoxy. Pulled 14, 000# tension on packer. Filled tubing annulus with inhibited fresh water. Started water injection down tubing on 10-13-65. 10-21-65 Well accepting 73 BWPD at 700 psi surface pressure. ECRIVED OCT 2 5 105 A 5 10-21-65 Well accepting 73 BWPD at 700 psi surface pressure.	OTHER Convert from oil produce							r to X	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103. 9-26-65 Pulled rods and tubing. Well taken off production and will be converted to water input well. Sand pumped to T. D. of 977' C. M. (G. L.) Dumped 500 gallons of kerosene, pumped clean. 9-30-65 Set Baker Model "A" tension packer at 932' C. M. (G. L.) on 2-3/8" O. D. steel tubing coated internally with coal tar epoxy. Pulled 14, 000# tension on packer. Filled tubing annulus with inhibited fresh water. Started water injection down tubing on 10-13-65. 10-21-65 Well accepting 73 BWPD at 700 psi surface pressure. ECCIVED 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	{ }						on well.	well.	
9-26-65 Pulled rods and tubing. Well taken off production and will be converted to water input well. Sand pumped to T. D. of 977' C. M. (G. L.) Dumped 500 gallons of kerosene, pumped clean. 9-30-65 Set Baker Model "A" tension packer at 932' C. M. (G. L.) on 2-3/8" O. D. steel tubing coated internally with coal tar epoxy. Pulled 14,000# tension on packer. Filled tubing annulus with inhibited fresh water. Started water injection down tubing on 10-13-65. 10-21-65 Well accepting 73 BWPD at 700 psi surface pressure.									
input well. Sand pumped to T. D. of 977' C. M. (G. L.) Dumped 500 gallons of kerosene, pumped clean. 9-30-65 Set Baker Model "A" tension packer at 932' C. M. (G. L.) on 2-3/8" O. D. steel tubing coated internally with coal tar epoxy. Pulled 14,000# tension on packer. Filled tubing annulus with inhibited fresh water. Started water injection down tubing on 10-13-65. 10-21-65 Well accepting 73 BWPD at 700 psi surface pressure. ECEIVED OCT 2 5 10-5	work) SEE RU	oosed of Co ULE 1103.	mpleted ()perations (Clearly sta	te all pertinent deta	ills, and give pertinent dates, incl	luding estimated date	of starting any proposed	
input well. Sand pumped to T. D. of 977' C. M. (G. L.) Dumped 500 gallons of kerosene, pumped clean. 9-30-65 Set Baker Model "A" tension packer at 932' C. M. (G. L.) on 2-3/8" O. D. steel tubing coated internally with coal tar epoxy. Pulled 14,000# tension on packer. Filled tubing annulus with inhibited fresh water. Started water injection down tubing on 10-13-65. 10-21-65 Well accepting 73 BWPD at 700 psi surface pressure. ECEIVED OCT 2 5 10-5	0.2/ /5	D 11			*** **			_	
kerosene, pumped clean. 9-30-65 Set Baker Model "A" tension packer at 932 C. M. (G. L.) on 2-3/8" O. D. steel tubing coated internally with coal tar epoxy. Pulled 14,000 tension on packer. Filled tubing annulus with inhibited fresh water. Started water injection down tubing on 10-13-65. 10-21-65 Well accepting 73 BWPD at 700 psi surface pressure.	9-20-05								
kerosene, pumped clean. 9-30-65 Set Baker Model "A" tension packer at 932' C. M. (G. L.) on 2-3/8" O. D. steel tubing coated internally with coal tar epoxy. Pulled 14,000# tension on packer. Filled tubing annulus with inhibited fresh water. Started water injection down tubing on 10-13-65. 10-21-65 Well accepting 73 BWPD at 700 psi surface pressure.		input	well.	Sand pumper	i to T.D. o	f 977' C. M. (G. L.)	Dumped 500	gallons of	
9-30-65 Set Baker Model "A" tension packer at 932 C. M. (G. L.) on 2-3/8" O. D. steel tubing coated internally with coal tar epoxy. Pulled 14,000 tension on packer. Filled tubing annulus with inhibited fresh water. Started water injection down tubing on 10-13-65. 10-21-65 Well accepting 73 BWPD at 700 psi surface pressure.						•	•	3	
tubing coated internally with coal tar epoxy. Pulled 14,000# tension on packer. Filled tubing annulus with inhibited fresh water. Started water injection down tubing on 10-13-65. 10-21-65 Well accepting 73 BWPD at 700 psi surface pressure. RECEIVED OCT 25 103	0 30 65			•		+ 0221 C M /C T	1 2 2/04	O D -4 1	
Filled tubing annulus with inhibited fresh water. Started water injection down tubing on 10-13-65. 10-21-65 Well accepting 73 BWPD at 700 psi surface pressure. RECEIVED OCT 25 10-21-65	7-30-03								
tubing on 10-13-65. 10-21-65 Well accepting 73 BWPD at 700 psi surface pressure. ECEIVED OCT 2 1000 ATTORNOON 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		tubing	coat	ed internally	with coal ta	r epoxy. Pulled 14,	000# tension	on packer.	
tubing on 10-13-65. 10-21-65 Well accepting 73 BWPD at 700 psi surface pressure. ECEIVED OCT 25 105 ATTION 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		Filled	l tubir	ng annulus wif	h inhibited	fresh water. Starte	d water injec	tion down	
10-21-65 Well accepting 73 BWPD at 700 psi surface pressure. RECEIVED OCT 25 105 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
OCT 25 1005 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	10.21.65	_	•		at 700 mai				
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	10~21-05	M em a	rcceb	rmg 12 Dalen	at 100 psi	surface pressure.			
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.							BFCF	IVED	
18, I hereby certify that the information above is true and complete to the best of my knowledge and belief.							K A more great source		
18, I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
18, I hereby certify that the information above is true and complete to the best of my knowledge and belief.							OCT 2:	7 40 0g	
							OOLE		
							And the second	ga.se.	
							A TOTAL PLANE		
									
NIT (15 -) TITLE Division Superintendent DATE 10-22-65	18. I hereby certif	y that the i	nformatio	n above is true and cor	nplete to the best o	f my knowledge and belief.			
NIT (15 - 10-22-65	,	1 0							
MIT OF THE INVISION Superintendent DATE 10-22-65	SIGNED 7 7	t St.		laste	TITLE 132-	rician Cunamintanda	10	22 65	
MIT (1) The same of the same o		er.				tatou superintendent	DATE	-64-03	
11/1 (1) The same of the same)		<i>;</i>					
	/	7156	16			NOO 286 GUNESSEE	ນເ	T 25 10CE	

CONDITIONS OF APPROVAL, IF ANY: