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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

WIW

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-

7. Unit Agreement Name: **Atoka Grayburg Unit**

2. Name of Operator: **Kewanee Oil Company**

8. Farm or Lease Name: **Tract 2**

3. Address of Operator: **P.O. Box 3786, Odessa, Texas**

9. Well No.: **11**

4. Location of Well: UNIT LETTER **C**, **990** FEET FROM THE **North** LINE AND **2310** FEET FROM THE **West** LINE, SECTION **13** TOWNSHIP **18S** RANGE **26E** NMPM.

10. Field and Pool, or Wildcat: **Atoka Grayburg**

15. Elevation *(Show whether DF, RT, GR, etc.)*: **3295' GR**

12. County: **Eddy**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER **Convert from oil producer to water injection well.** ☒	

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

9-26-65 Pulled rods and tubing. Well taken off production and will be converted to water input well. Sand pumped to T. D. of 977' C. M. (G. L.) Dumped 500 gallons of kerosene, pumped clean.

9-30-65 Set Baker Model "A" tension packer at 932' C. M. (G. L.) on 2-3/8" O. D. steel tubing coated internally with coal tar epoxy. Pulled 14,000# tension on packer. Filled tubing annulus with inhibited fresh water. Started water injection down tubing on 10-13-65.

10-21-65 Well accepting 73 BWPD at 700 psi surface pressure.

RECEIVED

OCT 2[illegible]

[illegible]

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E F Stinebaker TITLE **Division Superintendent** DATE **10-22-65**

APPROVED BY M L Armstrong TITLE [illegible] DATE **OCT 25 1965**

CONDITIONS OF APPROVAL, IF ANY: