

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Illamex Oil, Inc.
(Company or Operator)Lawvitt
(Lease)Well No. 4, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 13, T. 18S, R. 26E, NMPM.

Atoka Pool, Eddy County.

Well is 1650 feet from West line and 330 feet from North lineof Section 13. If State Land the Oil and Gas Lease No. isDrilling Commenced October 28, 1957 Drilling was Completed November 6, 1957Name of Drilling Contractor Waters Drilling Co., Inc.Address P.O. Box 144, ArtesiaElevation above sea level at Top of Tubing Head 3295. The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 993 to 996 No. 4, from toNo. 2, from 1688 to 1715 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	NEW	1099	float			water shut off
5 1/2	14 #	NEW	1727	float			oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	1099	475	circulated to surface		
7	5 1/2	1727	450	circulated to surface		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf with jet gun 4 shot to feet from 1688-1696

Sand frac with 250 MGA acid, 8,000# sand, 8,000 Gal refined oil

Result of Production Stimulation 200 BOPD using 1/4" choke

Depth Cleaned Out

B* WORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1727 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 23, 1957, 19

OIL WELL: The production during the first 24 hours was 200 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 39.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg 993	T. Gr. Wash	T. Mancos
T. San Andres 1688	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	311	311	Red bed & anhy				
311	508	197	Anhy				
508	675	167	Anhy & gyp				
675	821	146	Sand Anhy				
821	901	80	Anhy				
901	944	43	Anhy Gyp				
944	978	34	Anhy				
978	1074	96	Anhy				
1074	1100	26	Dolo, Lime				
1100	1243	143	Anhy & Lime				
1243	1727	484	Dolo, lime				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies
OCT 1957
RECEIVED
10/10/57

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Elmer Oil, Inc. Address P.O. Box 702, Artesia, New Mexico
Name Elmer Oil, Inc. Position or Title Secretary
December 10, 1957