G

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

to present the

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

rell is 1650 feet from Best line and 320 feet from Best li	/ell No		Atoks	,	Pool,		d dy	County
rilling Commenced. Octaber 28, 19 57Drilling was Completed. Bovenber 6, 19.5 ame of Drilling Contractor. Raters Drilling Co., Ind. ddress. P.O. Box 144, Artesia levation above sea level at Top of Tubing Head. 3295. The information given is to be kept confidential unity of the information given is to be	ell is	1650	feet from		line and	330	feet from	lin
Ame of Drilling Contractor. P.O. Box. 144, Artesia	Section		If S	tate Land the Oil	and Gas Lease No.	i		***************************************
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nclude data on rate of water inflow and elevation to which water rose in hole. 10. 1, from	o. 1, from	993	tx	996.	No. 4	, from	to.	
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nclude data on rate of water inflow and elevation to which water rose in hole. 10. 1, from	o. 3, from		tc)	No. 6	, from	to.	,
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SIZE OF SIZE OF CASING SET NO. SACES METHOD MUD GRAVITY AMOUNT OF MUD USED 11 8 5/8 1099 A75 circulated to surface	51	14.#	naw	1727	Most	ļ		oil string
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SIZE OF SIZE OF CASING SET NO. SACES METHOD MUD GRAVITY AMOUNT OF MUD USED 11 8 5/8 1099 A75 circulated to surface								
HOLE CASING SET OF CEMENT USED GRAVITY MUD USED 11 8 5/8 1099 475 circulated to surface					T	ING RECORD		AROUND OF
				NO. SACKS OF CEMENT	USED			
7 56 1727 450 circulated to surface	11				T		1	· · · · · · · · · · · · · · · · · · ·
	7	-5\$	1727	450	circulated	to surfac	8	
				RECORD OF	PRODUCTION	AND STIMULA	TION	
RECORD OF PRODUCTION AND STIMULATION			(Record t	he Process used,	No. of Qts. or Ga	ls. used, interval	treated or shot.)	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)		ith jet	gun 4 sho	t to foot fr	on 1688-169)		••••••
	Perf w		250 MGA	ecid, 8,000	sand, 8,000	Gal refin	ed ell	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)		rac with						
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perf with jet gun 4 shot to foot from 1688-1696		rac with						

B" YORD OF DRILL-STEM AND SPECIAL TESTS...

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto-

TOOLS USED

Rotary tool		J C		t						
Cable tools	were use	ı irom		ieet to)	teet, a	nd from	•••••	feet to	feet.
					PRO	DUCTION				
Put to Proc	ducing	Bov	mber 33, 1	<i>3</i> 57	19					
OIL WEL	L: The	production	during the first 2	24 hou	irs was	500	ba	rrels of lic	uid of which1	00% was
	was	oil;	% \	was en	nulsion;	•••••	% wate:	r; and	% wa	as sediment. A.P.I.
	Grav	ity	39.2		*	••				
GAS WEL	L: The	production	during the first 2	24 hou	ırs was		M.C.F. p	lus.*		barrels of
	liqui	d Hydrocar	bon. Shut in Pres	surc	1	bs.				·
Length of	Time Shu	ıt in	*	••••••	·					
_							CE WIT	H GEOGI	RAPHICAL SECTION	N AF STATE).
			Southeastern N					0_0	Northwestern No	
T. Anhy				T.	Devonian	•••••		т.	Ojo Alamo	
T. Salt		·	***************************************	T.	Silurian	•••••••	·····	Т.	Kirtland-Fruitland	•••••
B. Salt		••••••	***************************************	T.	Montoya	*	•••••	T .	Farmington	<u></u>
			•••••	Т.	Simpson				Pictured Cliffs	
				Т. Т.	McKee				Menefee	
~				1. T.	Ellenburger Gr. Wash				Point Lookout	
			3	Т.	Granite				Dakota	
т си:	ta			m				т.	Morrison	
i. Gioriei			***************************************	1.	****************					
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T. Drinka T. Tubbs. T. Abo T. Penn T. Miss	To	Thickness in Feet	For	T. T. T.	FORMAT	ION RECO	ORD	T. T. T. T. T. T.	8	
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1 herei	y swear	or	attirm	that	the	information	given	herewith	is a	a complete	e and	correct	record	of the	he well	and a	ali work	done	on it	so far
as can be d	etermine	d fr	om av	ailabl	e re	cords.														

	December 10, 1967
Company or Operator	AddressP., G., Box 702, Artesia, Box Ecrico
Name Cleanor Whiten	Position or Title