

RECEIVED

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

SEP 27 1972

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

O. C. C.  
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Atoka San Andres Unit
2. Name of Operator Kewanee Oil Company ✓	8. Field or Same Name Atoka San Andres Unit
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760	9. Well No. 5
4. Location of Well UNIT LETTER C, 1650 FEET FROM THE West LINE AND 330 FEET FROM THE North LINE, SECTION 13 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3295 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-7-72 Pulled rods and tubing.

8-8-72 Fraced down 5-1/2" casing with 58,800 gallons slick water, 50,000# 20-40 sand, 6,000# 10-20 sand, 600# J-2 and 60 gallons Aquaflo. Average pressure 2200 psi, maximum pressure 2450 psi, minimum pressure 2100 psi. Average injection rate 60 BPM. Instant shut in pressure 950 psi. 10 minute shut in pressure 900 psi. 20 hours on vacuum. Total load to recover 1424 barrels.

8-9-72 Ran rods and tubing.

9-14-72 Recovered load water

9-15-72 Pumped 20.80 BO and 45.60 BW in 24 hours. Prior to workover, well was pumping 5 BO and 1 BW per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Stinson TITLE District Manager DATE 9-26-72

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 23 1972

CONDITIONS OF APPROVAL, IF ANY: