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LAND OFFICE	
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NEW MEXICO OIL AND GAS COMMISSION

NOV 15 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>Atoka San Andres Unit</b>
2. Name of Operator <b>Kewanee Oil Company</b>	8. Farm or Lease Name <b>Tr. 19</b> <b>Atoka San Andres Unit</b>
3. Address of Operator <b>P. O. Box 3786, Odessa, Texas 79760</b>	9. Well No. <b>6</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>18S</b> RANGE <b>26E</b> NMPM.	10. Field and Pool, or Wildcat <b>Atoka San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3296' GR</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-23-73 Pulled rods and tubing.

8-25-73 Fraced down 5-1/2" casing with 58,000 gals. gelled fresh water, 50,000# 20-40 sand, 6,000# 10-20 sand, 600# J-2 and 60 gals. Aquaflo. Average pressure 2150 psi. Maximum pressure 2550 psi. Minimum pressure 2100 psi. Average injection rate 60 BPM. Instant shut in pressure 1200 psi. 15 minute shut in pressure 1050 psi. Total load to recover 1445 barrels.

8-27-73 Ran sand pump and found bottom at 1728'. Cleaned out to 1738'.

8-28-73 Ran rods and tubing.

9-13-73 Recovered load.

10-14-73 Pumped 20.54 BO and 43.66 BW in 24 hours. Prior to workover, well was pumping 1.62 BO and 1.08 BW per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. F. Stinson</u>	TITLE <u>District Manager</u>	DATE <u>11-12-73</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>NOV 15 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		