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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Kewanee Oil Company</b>	8. Farm or Lease Name <b>Fanning S</b>
3. Address of Operator <b>P. O. Box 3786, Odessa, Texas</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>L</b> <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>18S</b> RANGE <b>26E</b> NMPM.	10. Field and Pool, or Wildcat <b>Atoka San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3305 GR</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-16-66 Pulled rods and tubing. Treated down 5-1/2" casing with 61,200 gallons Fresh Water and 44,000 pounds of 20-40 mesh sand and 6,000 pounds of 10-20 mesh sand. Maximum treating pressure 2,700 psi and minimum treating pressure of 2,200 psi at 53 BPM. Total load water 1,635 barrels. Recovered load 9-9-66.

9-15-66 Tested 40.26 BOPD and 67.05 BWPD compared to 9 BOPD and 3 BWPD prior to remedial.

RECEIVED

SEP 21 1966

O. C. G.  
45-100-10000

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. C. Newson TITLE Division Engineer DATE 9-16-66

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 21 1966

CONDITIONS OF APPROVAL, IF ANY: