	_			
ſ	NO. OF COPIES RECEIVED 5		* * *	
t	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
ľ	SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-116
ı	FILE / -]	AND	Effective 1-1-65
1	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	Student Land
Ī	LAND OFFICE			
	IRANSPORTER OIL /		F	No. 1 - 1
ŀ	OPERATOR /	-		
_ }	PRORATION OFFICE			FOR A STATE OF THE
1 .∤	Operator		AN	CLUIA, DEFICE
	Kewanee 011 Company			
ł	Address			
ŀ	P. O. Box 2239, Tulsa,	Oklahoma 74101		
ŀ	Reason(s) for filing (Check proper box)		Other (Please explain)	
1	New Well	Change in Transporter of:		
ł	Recompletion	Oil Dry Ga	$s \;\;\; \; \; \; \; \; \; \; \; \; \; \; \; \; \; \; \; \;$	on of tanks
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name			
	DESCRIPTION OF WELL AND	LFASE		
== · ·	Lease Name	Well No.: Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Atoka San Andres Unit T	13 r. 26 2 Atoka (SA)	State, Federal	or Fee Fee
	Location	2 110000 (511)		
	Unit Letter L; 23	10 Feet From The South Line	e and 990 Feet From Ti	he West
	Line of Section 13 Tow	vnship 18S Range	26E , NMPM, Eddy	County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	
	Navajo Refining Company, Pipe Line Division North Freeman Avenue, Artesia, New Mexico 88 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petroleum Com		P. O. Box 6666, Odessa,	Texas 79760
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
1	give location of tanks.	E 13 18S 26E	i i	
- 1	4		168	
l	<u> </u>		Yes	
	<u> </u>	th that from any other lease or pool,	give commingling order number:	
	If this production is commingled wit	th that from any other lease or pool,		Plug Back Same Res'v. Diff, Res'v.
	If this production is commingled with COMPLETION DATA Designate Type of Completic	th that from any other lease or pool, on $-(X)$ Gas Well	New Well Workover Deepen	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	Plug Back Same Res'v. Diff. Res'v.
	If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded	th that from any other lease or pool, on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
	If this production is commingled with COMPLETION DATA Designate Type of Completic	th that from any other lease or pool, on $-(X)$ Gas Well	New Well Workover Deepen	
	If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool, on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
	If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded	th that from any other lease or pool, on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
	If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool, on $-(X)$ Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
	If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	th that from any other lease or pool, on - (X) Gas Well on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
	If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool, on $-(X)$ Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
	If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	th that from any other lease or pool, on - (X) Gas Well on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
	If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	th that from any other lease or pool, on - (X) Gas Well on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
	If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	th that from any other lease or pool, on - (X) Gas Well on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOR STAND PRODUCTS TO STAND PR	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil a pth or be for full 24 hours	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil a pth or be for full 24 hours	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allows, etc.)
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil a pth or be for full 24 hours	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
IV.	TEST DATA AND REQUEST FOOLL WELL Date Firs: New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allows, etc.) Choke Size
IV.	TEST DATA AND REQUEST FOOLL WELL Date Firs: New Oil Run To Tanks	Date Compl. Ready to Prod. TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allows, etc.)
IV.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allows, etc.) Choke Size
IV.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allows, etc.) Choke Size
IV.	TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fier recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allows, etc.) Choke Size Gas-MCF
IV.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allows, etc.) Choke Size
IV.	TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fier recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow t, etc.) Choke Size Gas-MCF
v.	If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT Ind must be equal to or exceed top allows, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allows, etc.) Choke Size Gas-MCF
v.	TEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	CE On that from any other lease or pool, On (X) On	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil a pith or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT Ind must be equal to or exceed top allows, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION
v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	CE Oil Well Gas Well On — (X) Oil Well Gas Well Cas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbis. Length of Test Tubing Pressure (Shut-in) CE	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil a pith or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT Ind must be equal to or exceed top allows, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
v.	Test Data And Request Fooll Well Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Gas Well Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CE On that from any other lease or pool, On (X) On	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil a peth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow c, etc.) Choke Size Gravity of Condensate Choke Size TION COMMISSION 19
v.	Test Data And Request Fooll Well Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Gas Well Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CE Col Well Gas Well Con — (X) Gas Well	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil a peth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Gravity of Condensate Choke Size TION COMMISSION 19

John R. Weisz

Division Clerk (Title)

August 6, 1969

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.