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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

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OCT 24 1978

I.

Operator		O. C. C.
Gulf Oil Corporation		ARTESIA, OFFICE
Address		
Box 670, Hobbs, N.M. 88240		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☐	Change in Transporter of:	Change in well number designation; formerly Tr. 23, Well # 2 effective 9-1-78
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
Atoka San Andres Unit	143	Atoka San Andres	State, Federal or Fee	Fee
Location				
Unit Letter	L	2310 Feet From The	South Line and	990 Feet From The
Line of Section	13	Township	18-S	Range
			26-E	N.M.P.M.
			Eddy	Cour

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Company, Pipeline Division	North Freeman Avenue, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	E	13
	18S	26E
Is gas actually connected?	Yes	Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Dill. R.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

OCT 30 1978

APPROVED

BY *W. A. Gressett*
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev-
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ev-
well name or number, or transporter, or other such change of condi-

Separate Forms C-104 must be filed for each pool in mul-
recompleted wells.

Area Engineer

10-16-78