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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 28 1970

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL <i>Re-entry</i>		OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐	

7. Unit Agreement Name

8. Farm or Lease Name

Jones D

9. Well No.

1

10. Field and Pool, or Wildcat

Atoka San Andres

2. Name of Operator

Kewanee Oil Company

3. Address of Operator

P. O. Box 3786, Odessa, Texas 79760

4. Location of Well

UNIT LETTER H	LOCATED 1650	FEET FROM THE North	LINE AND 990	FEET FROM
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THE East	LINE OF SEC. 13	TWP. 18S	RGE. 26E	NMPM
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12. County

Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-1-70	10-8-70	10-13-70	3290' GR	3291'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1850'	1837'		0-1850'		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
1663' to 1816' - San Andres	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray & Neutron	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28	1157'	11"	600 sacks	None
4-1/2"	9.5	1849'	7-7/8"	460 sacks	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1720'	None

31. Perforator Record (Interval, size and number) Perforated w/1 - 1/2" bullet at 1663, 80, 1723, 42, 50, 62, 77, 80, 82, 84, 86, 88, 92, 1810 & 16'.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1663'-1816'	2000 gals 15% HCL acid
	1663'-1816'	52,000 gals slick water & 52,500# sand

PRODUCTION							
33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-21-70		Pumping - 1-1/2" rod drawn				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-24-70	24	2"		73.0	53.3	125	730
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	Open		73.0	53.3	125	39.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented (will be connected at later date)	

35. List of Attachments
Form C-104 & Gamma Ray-Neutron Log (Deviation tests not available as this was a D & A hole)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>[Signature]</i>	TITLE Division Superintendent	DATE 10-26-70

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Giorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todito	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	74	74	Sand & gravel				
74	229	155	Red Bed, Anhydrite, gravel				
229	270		Anhydrite, shells				
270	435		Anhydrite, shale				
435	703		Anhydrite				
703	813		Anhydrite				
813	933		Anhydrite, lime				
933	972		Anhydrite, lime				
972	1010		lime, Dolomite				
1010	1040		lime				
1040	1050		Sand, lime				
1050	1109		Sand, lime				
1109	1160		lime				
1160	1245		lime				
1245	1461		lime				
1461	1557		lime, Sand				
1557	1739		Dolomite, lime				
1739	1850		Dolomite, lime, Total Depth				