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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 14 1970

O. C. C.

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Jones
9. Well No. 1
10. Field and Pool, or Wildcat Atoka San Andres
12. County Eddy
19. Proposed Depth 1,840'
19A. Formation San Andres
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3290' GR
21A. Kind & Status Plug. Bond Blanket Bond
21B. Drilling Contractor Will advise
22. Approx. Date Work will start 9-21-70

1a. Type of Work DRILL <input checked="" type="checkbox"/> <i>Re Entry</i> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Kewanee Oil Company	
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>13</u> TWP. <u>18S</u> RGE. <u>26E</u> NMPM	
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23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	28	1157'	1275 600	Surface
7-7/8"	4-1/2"	9.5	1840'	300	Surface

Propose to re-enter P & A well and wash down to 1,840'. Run 4-1/2" O.D., 9.5# casing and cement w/approximately 300 sacks of cement to fill to surface. Will complete in San Andres formation by perforating 4-1/2" casing and fracture treating with approximately 50,000 gallons of fresh water and 50,000 pounds of sand at 50 BPM. Will run rods and tubing and place on pump.

Well was originally drilled as C. F. Mock #1 by Lee Drilling Company in September, 1958. Lee Drilling set 8-5/8" O.D., 28# surface casing at 1157' and cemented to surface. Well was P & A without setting production casing.

Geo. O. Shettle #1 Mock P & A approved 4-21-59

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES *12-14-70*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *E. F. Stucaland* Title Division Superintendent Date 9-11-70

(This space for State Use)

APPROVED BY *W. A. Gressett* TITLE OIL AND GAS INSPECTOR DATE SEP 14 1970

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

commencing the 4 1/2" casing