				-	
			1		
					NEW MEXI
			-+{		
		0			
					,
		+++-	╉╼╌┨		
		+-+-			
				Mail to D	vistrict Office, Oil
				iater than	twenty days after mission. Submit is
·	AREA 640	ACRES			and a substitute of the second se
·		_			
		Stanle	y L. Jo y or Operator		
	٦		-		
	Wildo	at			Pool,
Well is	2310	fce1	: from	North	line and
					and Gas Lease No.
					, 19. 56 Drillir
Name of Dr	illing Contr	actor.	onard I	. Geerge	, Drilling C
ddr ess			german,	New Mex	1.00
levation ab	ove sea leve	l at Top of	Tubing He	ad 33	101
	June	- S		19.56	******
				C	IL SANDS OR Z
io. 1, from.	162	0	to	1690	No. 4

CO OIL CONSERVATION COMMISSION

Santa Fc, New Mexico

WELL RECORD

Conservation Commission, to which Form C-101 was sent not completion of well. Follow instructions in Rules and Regulations n QUINTUPLICATE. If State Land submit 6 Copies

(Company or Operator)	Terry No. 1
	c. 14 , T. 18 south , R. 26 East , NMPM.
W434.04	ес, R, NMPM.
Po	Eddy
Well is 2310 feet from North	ine and 1650 feet from East
of Section	case No. is
Drilling Commenced	Drilling was Completed
Name of Drilling Contractor. Leonard L. George, Drill	ing Contractor
Address	
Elevation above sea level at Top of Tubing Head. 33101	
June 8 , 19.56	The morning of given is to be kept conndential until
	S OR ZONES
No. 1, from	
No. 2, fromto	. No. 5, from
No. 3, fromto	. No. 6, from
IMPORTANT	WATER SANDS
Include data on rate of water inflow and elevation to which water root	se in hole.
No. 1, fromto	
	feet.
	feet.

CASING RECORD

SIZE	WEIGHT PEB FOOT	NEW OR USED	AMOUNT	KIND OF BHOE	CUT AND PULLED FROM	PERFORATIONS	FURPOSE
10 9/8"	184	beeu	40'				<u> </u>
8 3/4"	21.8	heed	7401			······································	shut off water
5 1/2"	144	DET	1943'			1660'-1686'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZI CAS		WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16 2	13 3	/8*	40'	~5			
- GH	8 2	24	7401	200	Halliburton		
61	51	/2*	19431	165 + 136	halliburton		
				Ihr	ugh Gradenhea	d	· · · · · · · · · · · · · · · · · · ·

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

2/17/56 gun perferated from 1660' to 1686', 4 shots to foot by jet gun.

250 gal. und ran ahead of sand-frac plus 50 bbls, raw crude. Sand-frac same

some with 10,000 gal. refined oil and 10,000 lb. sand. Recovered all crude

and frac oil within 24 hours. Well is flowing 50 bbls, 100% oil per day, no water

Result of Production Stimulation.....

JORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			TOOLS	USED			
Rotary tools v	vere used from	feet to	2964	feet, and from		feet to	feet.
Cable tools we	ere used from	feet to		feet, and from	•••••••	feet to	feet.
			PRODU	CTION			
Put to Produc	ring	ry 19	, 19. 56				
OIL WELL:	The production during	the first 24 hou	rs was	barrels	of liq	uid of which	
	was oil;	% was en	nulsion;	% water; an	d	% was s	ediment. A.P.I.
	Gravity		•••••••				
GAS WELL:	The production during	the first 24 hou	rs was	M.C.F. plus			barrels of
•	liquid Hydrocarbon. Sl	hut in Pressure	lbs.				
Length of Ti	me Shut in						
PLEASE	INDICATE BELOW	FORMATION	TOPS (IN CON	FORMANCE WITH G	EOGI	RAPHICAL SECTION	OF STATE):
		eastern New M				Northwestern New	Mexico
T. Anhy	120	Т.	Devonian		Т.	Ojo Alamo	
T. Salt	•••••	T .	Silurian	•	Т.	Kirtland-Fruitland	
B. Salt		Т.	Montoya	•••••••••••••••••••••••••••••••••••••••	Т.	Farmington	
T. Yates	•••••••••••••••••••••••••••••••••••••••	т.	Simpson		Т.	Pictured Cliffs	
T. 7 Rivers.		Т.	МсКее	•••••••••••••••••••••••••••••••••••••••	Т.	Menefee	

FORMATION	RECORD
ronnition	NLOND

Ellenburger.....

Gr. Wash

Granite.....

.

Т.

Т.

Т.

Т.

Т.

Т.

Т.

т.

Т.

T. Queen.....

T. Grayburg.....

T. San Andres.....

T. Glorieta.....

T. Drinkard

T. Tubbs.....

T. Abo.....

T. Penn.....

T. Miss.

Т.

Т.

Т.

Т.

Т.

Т.

Т.

Т.

Point Lookout.....

Mancos.....

Dakota.....

.....

T. Morrison

Penn.....

......

From C	To	Thickness in Feet	Formation	From	To 1830	Thickness in Feet	11.00	Formation
45	95	50	clay gravel	1830	1918	78	RAD	
95	120	25	sand gravel	1978	1964	46	11.00	
120	190	70	sely					
190	345	155	red sand, blue elay				1964	T ₀₽.
345	496	141	anhy, red bod					
486	625	139	ashy & red bad					
625	635	10	anky, red bod, lime					
635	729	94	aphy	i i	a trop			
729	735	6	11:00		1 226	den de		
735	750	25						
750	777	27	anhy			7		5
777	883	106	1100					
883	928	45	lime 🚳 saud					
928	1331	403	1110					
1331	1392	61	line & sand	-				
1392	1691	289	11.00				ļ	
1681	1685	7	brown line				:	1
7646	1699	11	shale & sandy line		1			· .
1699	1711	12	blue shale, sandy lim		1		-	
1711	1719		blue shale					
1719	1743	24	#ANG					2
1743	1763	20	15.00					
1763	1774	11	\$4.0 6				1	1 /
	•		. '		110	fine	· · .	
				4	141	Adres		/

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	ST	HXX	L.	JONES	
Company or Open					.
Name	William	our	L	fierris	
				J	

Address	Boekseeper
Position or Title	