

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR Stanley L. Jones POOL _____
 ADDRESS Kings Rest Court, Artesia, N.M. MONTH OF June, 1956
 SCHEDULED TEST _____ COMPLETION TEST ☒ SPECIAL TEST _____ (Check One)

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
Terry	1	6/15/1956	Flowing	12/64	24	38		47.0	36.61	779
Note: Well was flowing intermittently. Constant flow would produce more than allowable.										

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission.

(I certify that the information given is true and complete to the best of my knowledge.)

Date 6-17-1956

John W. West Engr. Co.
Company

By _____

Engineer

Title