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TRANSPORT	TRANSPORTER	OIL		
I RANSFORT		GAS		
OPERATOR				
PRORATION OFFICE				

1-30-69 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE /		AND		
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	as JAN 5 1 1969 -	
TRANSPORTER OIL GAS 7			-	
OPERATOR / PRORATION OFFICE			O. C. C. ARTESIA, OFFICE	
Operator	· ·			
Kewanee Oil Company Address				
P. O. Box 3786, Odessa Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:	Change of location	n of tanks	
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	= 1	II OI CANKS	
If change of ownership give name				
and address of previous owner DESCRIPTION OF WELL AND	LEASE			
Lease Name	Lease No. Well No. Pool Nam	ne, Including Formation a San Andres	Kind of Lease State, Federal or Fee Fee	
Atoka San Andres Unit				
Unit Letter G; 23	B10 Feet From The North Line	e and 1650 Feet From T	The East	
Line of Section 14 To	wnship 18S Range	26E , NMPM, Edd	y County	
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)	
Name of Authorized Transporter of Oi Continental Pipe Line		N Freeman Ave. Artest	a. New Mexico 88210	
Name of Authorized Transporter of Co	rsinghead Gas X or Dry Gas	Address (Give address to which approx	ped copy of this form is to be sent)	
Phillips Petroleum Cor	mpany Unit Sec. Twp. Rge.	Box 6666, Odessa, Texas Is gas actually connected?	n	
If well produces oil or liquids, give location of tanks.	E 13 18S 26E		larch, 1960	
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,			
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
1101 5 6175	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & FORING SIZE			
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
GAS WELL	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
		APPROVED	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressett		
above is true and complete to t	me near or my knows-ago and poster.		GAS INSPECTOR	
	•	This form is to be filed in	compliance with RULE 1104.	
John R. The	John R. Weisz	If this is a request for allo	wable for a newly drilled or deepe	
(Si	gnatufe) ion Clerk	tests taken on the well in acco	ordance with RULE !!!.	
	Title)	All sections of this form must be filled out completely for all able on new and recompleted wells.		

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.