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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICE

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SANTA FE	
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Atoka San Andres Unit
2. Name of Operator Kewanee Oil Company		8. Farm or Lease Name Tract 18
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3310' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-7-72 Pulled rods and tubing.
- 8-8-72 Fraced down 5 1/2" casing with 58,800 gallons slick water, 50,000# 20-40 sand, 6,000# 10-20 sand, 600# J-2 and 60 gallons Aquaflo. Average pressure 1550 psi, maximum pressure 2050 psi. Minimum pressure 1500 psi. Average injection rate 60 BPM. Instant shut in pressure 900 psi. Total load 1424 barrels.
- 8-9-72 Ran sand pump and cleaned out to 1933'. Ran rods and tubing.
- 8-25-72 Recovered load water.
- 8-29-72 Pumped 54.36 BO and 42.68 BW in 24 hours.
Prior to workover, well was pumping 15 BO and trace of water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Sturges TITLE District Manager DATE September 15, 1972

APPROVED BY W. A. Gessert TITLE OIL AND GAS INSPECTOR DATE SEP 19 1972

CONDITIONS OF APPROVAL, IF ANY: