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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

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JUL 17 1978

O. C. C.
ARTESIA, OFFICE

I. Operator: Gulf Oil Corporation

Address: P. O. Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box):

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain): Change in ownership effective 7-1-78

If change of ownership give name and address of previous owner: Kewanee Oil Company, P. O. Box 3786, Odessa, Texas 79760

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>Atoka San Andres Unit Tr. 18</u>	<u>1</u>	<u>Atoka (SA)</u>	<u>State, Federal or Fee</u>	<u>Fee</u>
Location				
Unit Letter	<u>G</u>	<u>2310</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u>		
Line of Section	<u>14</u>	Township <u>18S</u>	Range <u>26E</u>	Count <u>Eddy</u>

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Navajo Refining Company, Pipeline Division</u>	<u>North Freeman Avenue, Artesia, N.M. 88210</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Petroleum Company</u>	<u>4001 Penbrook, Odessa, Texas 79762</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<u>E 13 18S 26E</u> <u>Yes</u> <u>March 1960</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MCF		Gravity of Condensate
Assumed Test-MCF/D	Length of Test			
Testing Method (Flow, Back-P)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VI. CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Engineer

7-15-78

OIL CONSERVATION COMMISSION

JUL 20 1978

APPROVED

BY

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the diving tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able casing and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of a well.

Separate forms must be filled for each pool in multi-segmented wells.