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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Atoka San Andres Unit
2. Name of Operator Kewanee Oil Company	8. Farm or Lease Name Tract 17
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760	9. Well No. 2
4. Location of Well UNIT LETTER B , 990 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3,305' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Converting to Water Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing, cleaned out to total depth of 1,687'. Dumped 500 gallons Diesel down casing and washed hole. Ran 5-1/2" tension packer on 2-3/8" tubing coated internally with plastic. Loaded annulus with water and Nocor 439 mixed at rate of 1 gallon chemical to 5 barrels water and set packer at 1,609'. Started water injection 12-21-68. Well accepting 205 barrels water per day at 70 psi. *fs 1650-b4*

RECEIVED

JAN 16 1969

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>John R. Theis</i>	TITLE Division Clerk	DATE 1-15-69
APPROVED BY <i>W. A. Grossett</i>	TITLE OIL AND GAS INSPECTOR	DATE JAN 21 1969
CONDITIONS OF APPROVAL, IF ANY:		